Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP ATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-2612
6. IF INDIAN, ALLOTTER OR TRIBE NAME

APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	ILL X	DEEPEN [PLUG BAC	:к 🗆 🕆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS OTHER		INGLE X MULTIPE	rm [_	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL (A) OTHER		ONE LAI ZONE		Cout W A Drew
	~				Govt. W. A. Drew 9. WELL NO.
TEXACO Inc	<u>٠</u>				2
	EE Cortos	CO 01221		-	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	EE, Cortez,	nd in accordance with any	State requirements.*)		WILDEAT Thunderwest
At surface				-	Thunderwest 11. sec., t., b., m., or blk.
1005 FWL At proposed prod. zon		SW/4, SV	N/4		Sec. 34, T14S, R91
14. DISTANCE IN MILES	AND DIRECTION FROM N	CAREST TOWN OR POST OFFIC	***	- ₁	2. COUNTY OR PARISH 13. STATE
					1 i i i i i i i i i i i i i i i i i i i
5 MILES SV	W of Price,		O. OF ACRES IN LEASE	17. NO. OF	Carbon Utah
LOCATION TO NEARES	T LINE FT	Ì	L		S WELL
(Also to nearest drl	g. unit line, if any)	1005'	2696.43		Unspaced
18. DISTANCE FROM PROI TO NEAREST WELL, E	RILLING, COMPLETED.	199' to 19. P	ROPOSED DEPTH	20. ROTARY	OR CABLE TOOLS
OR APPLIED FOR, ON TH	GOVT.	W.A Drew#1	الر ا ن 3250	<u> </u>	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		\mathcal{Y}'		22. APPROX. DATE WORK WILL START*
6624 Ungra	aded ground	level			July 15. 1987
23.		PROPOSED CASING AN	D CEMENTING PROGRA	M	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17岁"	13-3/8"	48#/FT	60'	Cemer	nt to surface
11"	8-5/8"	24#/FT	500'	Cemer	nt to surface
6½"	412"	10.5#/FT	3250'	Cemer	nt to approx. 2500'
gas potent dispose of Sundry Not One (1) 60 Samples with 10' intervito TD. Prequipment at regular above descriptions	tial. Plans the productice will de o' core is p ill be taken vals from 15 rospective z as shown on	are to remove ed water into tail the work lanned for the at 30' interv 00' to TD. Lo ones will be p the attached Any gas prod will be flared	the water from the Govt. W. planned for the Ferron. No vals from surrous will be reperforated and exhibit will duced during the state of the state o	rom thing A. Dreathe Government of the Governmen	w #1. A separate yt. W. A. Drew #1. are planned. y 1500' and at y surface casing y lated. BOP ed and tested
IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: I drill or deepen directio	f proposal is to deepen or	plug back, give data on pr on subsurface locations an	esent produc d measured a	ctive sone and proposed new productive and true vertical depths. Give blowou
SIGNE A PAPEA INTE	HOLAAKI DEVENIEST	ATE TITLE	Area Superin	tendent	DATE June 10, 198
(This specific Fed.	TH'DIVISION'C)F			

BLM(2) UOGCC(2) LAA-AAK

*See Instructions On Reverse Side

DIVISION OF OIL, GAS & MINING

JUN 18 1987

TITLE

PROJECT

TEXACO INC.

WELL LOCATION, GOVERNMENT W.A. DREW #2, LOCATED AS SHOWN IN THE SW \$ SW \$, SEC. 34, T 14 S , R 9 E , S.L.B. & M. , CARBON COUNTY, UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT THE C.C. (NW CORNER OF SECTION 3., T 15 S., R 9 E., S.L.B. 8 M.) TAKEN FROM THE PINNACLE PEAK QUADRANGLE. UTAH. CARBON COUNTY, 7.5 MINUTE QUADRANGLE TOPOGRAPHIC MAP PUBLISHED BY THE UNITED STATE DEPARTMENT OF THE INTERIOR. GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6495.



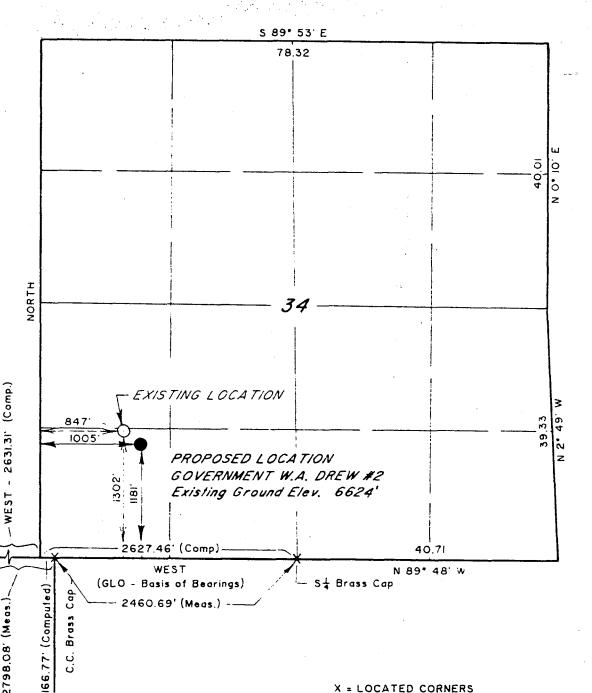
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVETS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING POBOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

1" = 1000'	DATE 5-28-87	
PARTY DA JK	REFERENCES GLO	
WEATHER FAIR	FILE TEXACO	



Form 3160-5 (November 1983) (Formerly 9-331)

UNION STATES SUBMIT IN TRIPLI DEPARTMENT OF THE INTERIOR verse alde)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREA	U UF LAND MANAGEMENT		I U-7017	
SUNDRY NOTI	CES AND REPORTS O	N WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
OIL GAS X OTHER			7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
TEXACO Inc.			Govt. W.	A. Drew
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box EE, Cort	ez. CO 81321		2	
LOCATION OF WELL (Report location cl		State requirements.*	10. FIELD AND POOL, OF	WILDCAT
See also space 17 below.) At surface			Thunderwe	st
•			11. SEC., T., B., M., OE E SURVEY OR AREA	
1005' FWL & 1181'	FSL SW/4, SW		Sec. 34,	
14. PERMIT NO.	1			
NA	6624. Ungr	aded ground	Carbon	Utah
6. Check Ap	propriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	CION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	BLL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
	HANGE PLANS	(Other)		-
(Other) Amend APD	A L	(NorE: Report results	of multiple completion etion Report and Log for	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) •	nations (Clearly state all pertinent nally drilled, give subsurface location	details, and give pertinent dates.	including estimated date	of starting any

Texaco Inc. proposes to amend the previously submitted APD of June 10, 1987, on the above subject well. As per conversation w/Steve Jones, Petroleum Engineer, for the BLM in Moab, Texaco will use a 3000 PSI W.P. annular BOP in place of the 1000 PSI W.P. proposed in the APD. In addition the surface casing plug will be tested to 1000 PSI before drilling out.



DIVISION OF OIL, GAS & MINING

18. I hereby certify the foregoing is rugand correct SIGNED Alan A. Kleier	TITLE _	Area Superintendent	DATE _	6-23-87
(This space for Federal or State office use) APPROVED BY	TITLE _		DATE	
CONDITIONS OF APPROVAL, IF ANY:	111111111111111111111111111111111111111			

*See Instructions on Reverse Side



Texaco

TEXACO INC.
P. O. Box EE
Cortez, CO. 81321
June 25, 1987



DIVISION OF OIL, GAS & MINING

Mr. Ronald J. Firth
Utah Board of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Gov't W. A. Drew #2 1005' FWL 1181' FSL Sec. 34 - T14S - R9E Carbon Co., Utah

Dear Mr. Firth,

Per a verbal request from your office this date, Texaco is requesting an exception location for the subject well. The W. A. Drew #2 is a proposed producing gas well with a total depth of 3250'. The unorthodox location requested for this well is necessary because of the extremely difficult terrain in the area. The proposed location will utilize the existing pad (Drew #1) with the exception of the reserve pit which will be off the existing pad in the Northeast corner.

Commission rule 302.1 should be satisfied by verification that lease ownership is common within the required radius of 460' from the proposed well location.

Your prompt handling of this request would be greatly appreciated.

Sincerely,

Alan A. Kleier

Area Superintendent

Han a. Kleier

AAK:nr

cc: file

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43CFR3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. Texaco is fully responsible for the actions of its Subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

DRILLING PROGRAM

1. The estimated tops of important geologic markers are:

Formation Name	Depth	Subsea	Potential
Upper Mancos Ferron	Surface 2900'	+6624 +3724	Water & Gas Gas & Coal
Tununk	3200 '	+3424	Gas

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

- 2. The BOP system will be a 1000 PSI working pressure annular type preventer. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. BOP controls will be installed prior to drilling the surface casing plug and will stay in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs. All BOP tests will be recorded on the drillers log. A BOP schematic and test procedure are included with this package (see Exhibit 1-A and 1-B). BOP's will be inspected and operated at least once daily to insure good mechanical working order. This inspection will be recorded on the drillers log. The BLM will be notified 24 hrs. prior to pressure testing the BOP's.
- 3. The Price River Resource Area (801-637-4584) will be notified 1 day before running casing strings and cementing operations. The following is the proposed casing program:

Hole Size	Casing O.D.	Weight	Grade	Type	Setting Depth
17½" 11"	13-3/8" 8-5/8"	48#/ft 24#/ft	Conducto	or ST&C	60' 500'
6½"	4½"	10.5#/ft	K-55	ST&C	3250'

Conductor Pipe: Cement to surface (0' to 60') with Redi Mix.

Surface Casing: Cement to surface (0' to 500') with Class G cement.

Production Casing: Cement to approximately 2500' or 300' above uppermost pay zone as identified from open hole logs.

4. The proposed mud program is as follows:

<u>Depth</u> Type

0' - 500' Fresh water with gel slugs to clean hole.
500' - TD Air drill to the Ferron core point. Convert to KCL foam prior to coring.

5. A 60' full gauge core is proposed for the Ferron. The following logs will be run from surface casing to TD; DIL-Gamma Ray and FDC-CNL. No drill stem tests are anticipated.

Whether the well is completed as a dry hole or producer "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well, or after completion of operations being performed, per 43 CFR 3164. Two copies of all logs, core descriptions, and all other data obtained during the drilling, workover, and/or completion operations, will be filed with form 3160-4. (If requested, sample cuttings, fluids, and/or gases will be submitted to the District Manager).

6. The maximum expected bottom hole pressure is 1000 PSI. No abnormal pressures, temperatures or hydrogen sulfide are expected.

7. The anticipated spud date is July 15, 1987. It is expected that it will take approximately 30 days to drill and complete the well.

Texaco will contact Mr. Dan Cressy (801-637-4584) at the BLM's Price River Resource Office at least 48 hrs. prior to any surface disturbing activities associated with new access roads or the drill pad location. A pre-construction on-site shall be arranged by Texaco at which representatives of the BLM and the dirt contractor shall be present.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Price River Area Manager, a minimum of 24 hours <u>before</u> spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hours after spudding, reporting the spud date and time. The Sundry will be sent to the District Manager. If the spudding is on a weekend or holiday, the Sundry will be submitted on the following work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operation", starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be sent to the BLM District Office, P. O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is planned for completion operations, a Sundry Notice (Form 3160-5) to that effect will be filed, for

prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergencies, verbal approval can be given by the District Petroleum Engineer.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price River Area Manager, or the appropriate surface manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, Well number, location by 1/4 1/4 section, township and range, Lease number. The marker will be at least 4 feet in length above ground level and be steel pipe.

A first production conference will be scheduled within 15 days

TEXACO Inc. Govt. W. A. Drew #2 1005 FWL & 1181' FSL Sec. 34, T14S, R9E Carbon County, Utah Lease Number U-2612 after receipt of the first production notice. The Price River Manager will schedule the conference. Other: The following may be inspected and/or witnessed: The cementing and testing of surface casing, testing BOP's. 2. (Dry Hole) Setting and testing of surface casing shoe plug. 3. (Depleted Producer) The setting and testing of plugs across producing horizon and if applicable the surface casing shoe plug and/or annulus (casing to formation) squeeze jobs. Notify the Price River Resource Area (Dan Cressy) one day or on dry hole as soon as possible prior to the above at (801-637-4584 (Home) 801-637-9077 or if unable to reach Dan, call Moab District Office Steve Jones (801) 259-6111. В. THIRTEEN POINT SURFACE USE PLAN 1. Existing Roads: The proposed well is approximately 5 miles Southwest a. of Price Utah. b. The proposed route into location will utilize ROW 52811 which is a 6.3 mile road used to access the Govt. W. A. Drew #1. The Govt. W. A. Drew #2 will be drilled on the same location as the Govt. W. A. Drew #1. There is no other route available into location. Stretches of road which develop problems of excessive erosion, rutting or pooling of water may require remedial drainage construction or road surfacing above what has already been done when determined necessary by the authorized officer of the BLM. - 5 -

The access road will be brought fully up to BLM resource road standards at that point in time when Texaco commits to keeping the well. This time will be considered when the well is officially shut in (not temporarily abandoned) or placed in producing status after testing is completed. If the well is abandoned that part of the road which was jeep trail prior to the drilling of the Govt. W. A. Drew #1 will be reclaimed where Texaco has no further use of access. Fugitive dust will be controlled if it becomes excessive. The road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides, and washboards. The road drainages and shoulders shall be free of large rocks, vegetative debris, and slides.

Drainage ditches shall be relatively free of sediments and not excessively eroded. All drainage features including ditches, waterbars, drainage dips, low water crossings and culverts will be maintained to the satisfaction of the Authorized Officer.

During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required. Driving off the road and pad surface will be prohibited. Vehicles or equipment will not be parked off the pad area.

- 2. There are no additional planned access roads for this well.
- 3. LOCATION OF EXISTING WELLS The Govt. W. A. Drew Well #1 is approximately 200' away from the proposed Govt. W. A. Drew #2. This is the only known well within a 1 mile radius.
- 4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES All permanent (on site for 6 months or longer) above ground facilities (including pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental

colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The color will be a low gloss pastel color that will blend with the color of the soils, rocks, or vegetation.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place before any deliveries. Tests for meter accuracy will be conducted monthly for the first 3 months on new meter installations and at least quarterly thereafter. The Price River Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Price River Area Manager. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas

measurement.

5. Location and type of water supply:

All water needed for drilling purposes will be obtained from the Price River Water Improvement District.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or Surface Management Agency to use the land containing the water source.

Permits to convert the Govt. W. A. Drew #1 will also be obtained from the State of Utah Department of Natural Resources (801-538-5297).

6. Source of Construction Material:

Pad construction material will be obtained from native soil on the location. The use of any materials under BLM jurisdiction will conform to 43 CFR-3610.2-3.

7. Methods of Waste Disposal:

Any spills of adverse substances will be reported in accordance with NTL-3A. Any spills greater than 10 barrels which escape from the pad service will be reported immediately to the BLM Price River Office (801-637-4584).

The reserve pit will be inspected after construction by the Authorized Officer of the BLM to determine if any lining requirements will be necessary. The reserve pit will be fenced on 3 sides during drilling. The fourth side will be fenced as soon as the drilling is completed. The fence will be a wire net fence and topped with at least one strand of barb wire.

Littering of access roads or pad area by personnel involved in the drilling operation or construction shall be prevented or

corrected by Texaco. Litter pickup along access roads or on the pad area may be required if requested by the Authorized Officer. Garbage and trash will be collected in a trash cage and will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in the pit at the drill sites or at an approved landfill. Portable chemical toilets will be used on location.

Residues and contaminated earth in mud pits will be required to be completely removed if, with reclamation, these substances are near or exposed at the surface.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas order No. 3 (NTL-2B). Failure to file an application within the time allowed will be considered an incident of non-compliance, and will be grounds for issuing a shut-in-order.

8. Ancillary Facilities:

Camp facilities will not be required. There will be 2 - 3 portable trailers on location to house both Texaco drilling and geology personnel and the contract drilling toolpusher.

9. Well Site Layout:

A diagram is attached showing the proposed well site layout in relation to the existing pad.

A reserve pit will be constructed off the existing pad near the northeast corner as stated during the onsite inspection of May 27, 1987. Eight (8) inches of topsoil will first be removed and placed on the existing stockpile. The Authorized Officer shall inspect the pit after its construction to determine if any lining requirements are necessary. In the

event that the well is a producer, soil stockpiles shall be seeded as specified by the BLM. Fill of the existing pad may be used to level out the east side of the pad.

Access to the well pad will be from the west on approved ROW 52811. Drainage will be effectively routed around the pad.

Pad construction, drilling, and installation of production facilities will not be allowed from November 1 to May 15 due to critical deer winter range. Testing of the formation as proposed by Texaco and normal production and maintenance operations will be allowed during this period. Texaco will notify the BLM Price River Resource Office (801-637-4584) prior to major maintenance work requiring large equipment. This requirement will not be considered necessary in an emergency situation involving environmental protection and safety.

10. Reclamation:

Immediately on completion of the drilling, all trash and debris will be collected from the location and the surrounding area.

If appropriate, partial reclamation of the pad will be discussed at the first production conference. Any unneeded disturbed areas will be reclaimed. Before any dirt work to restore the location takes place the reserve pit must be completely dry.

Upon completion of drilling and testing operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

When the site is abandoned by Texaco, a reclamation onsite will be held to discuss total reclamation of the pad and any road access designated for reclamation in the Govt. W. A. Drew #1 APD that is no longer needed.

During recontouring, the natural lay of the land under fill where topsoil was not removed during pad construction will be carefully exposed and the topsoil left in place.

Reclamation will include recontouring redistribution of topsoil over the cut areas, deep ripping, and seeding. The Authorized Officer may require additional reclamation measures as determined necessary to include fertilizing and mulching. Unsuccessful seeding attempts will be followed by future attempts as determined necessary by the BLM.

11. Surface Ownership: Federal

Mineral Ownership: Federal

12. Other Information:

- a. A blooie pit will be constructed on the pad surface only if necessary.
- b. In the event the well is a producer, mitigating measures for impacts on deer habitat may be required by the BLM.
- c. The reserve pit used for drilling the Govt. W. A. Drew #1 well may be used for flaring the gas produced from the W. A. Drew #2.
- d. A preconstruction on-site will be held with the dirt contractor to discuss ph construction and road maint-enance.

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the Price River Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

Your contact with the District Office is: Steve Jones (801-259-6111). Address: P. O. Box 970, Moab, Utah, 84532.

Price River Resource Area Managers address and contacts:

Address: Post Office Drawer AB Price, Utah 84501

Your contact is: Mr. Dan Cressy Office phone: 801-637-4584

13. REPRESENTATION AND CERTIFICATION

For questions concerning this APD, please contact:

Alan A. Kleier Area Superintendent TEXACO Inc. P. O. Box EE Cortez, CO 81321 (303) 565-8401

The Field Representatives for Texaco Inc. will be:

D. D. Wleier

Alan A. Kleier Area Superintendent P. O. Box EE Cortez, CO 81321 (303) 565-8401

Mike J. Videtich Area Production Supervisor P. O. Box EE Cortez, CO 81321 (303) 565-8401

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowlege, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Alan A. Kleier

Area Superintendent

Date

ON-SITE

DATE - May 27, 1987

PARTICIPANTS

Mr. Dan Cressy

Mr. Mike J. Videtich

Mr. Bob Alexander

Mr. Don Allred

BLM - Price River Resource Area

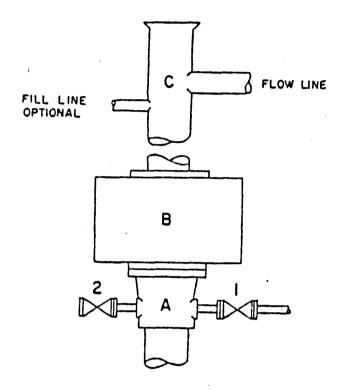
Texaco Inc.

Archaelogist - Grand River Consultants Chief Surveyor - Uintah Engineering

and Land Surveying

EXHIBIT 1-A

DRILLING CONTROL CONDITION I-DIVERTER SYSTEM



To be used on shallow development wells in mature producing areas where adequate subsurface pressure information indicates pressures to be normal or sub-normal.

EXHIBIT 1-B

DRILLING CONTROL

MATERIAL LIST - CONDITION I

A	Texaco Well Head
В	1000# W.P. minimum Annular Preventer
C	Optional - Bell Nipple with Flowline and fill-up outlets
1,2	2" minimum, 1000# W.P. minimum, screwed or flanged, gate or plug valve

CONDITION I - DIVERTER SYSTEM

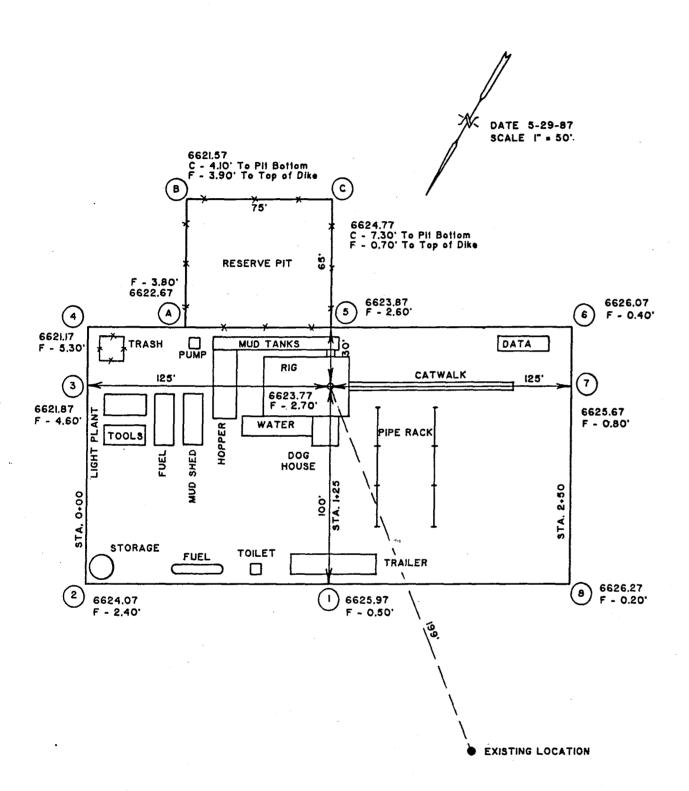
Test Procedure

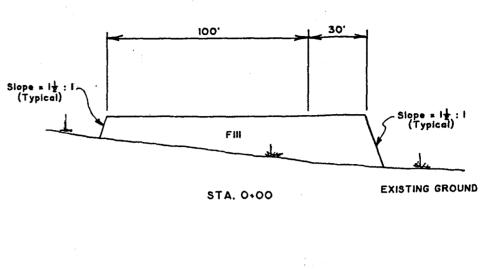
The annular preventer and braden head valves will be pressure tested before drilling out cement in casing in two stages. First, a low pressure test of 200 to 300 psi held for 3 minutes will be made. If no leak is apparent, the equipment will be pressure tested to 70% of the rated working pressure but not to exceed 70% of the minimum internal yield of the casing. The length of the higher pressure test will be 10 minutes.

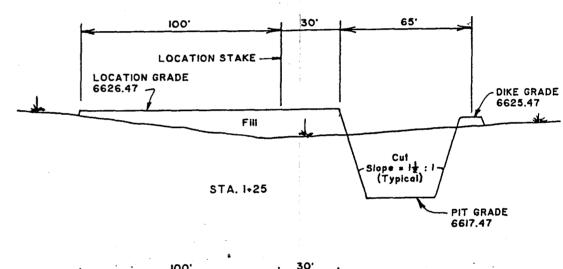
Because of special design features, operating(closing) pressures for testing will vary for individual annular preventers. For this reason, the manufacturer of the annular preventer in use should be consulted regarding testing procedures.

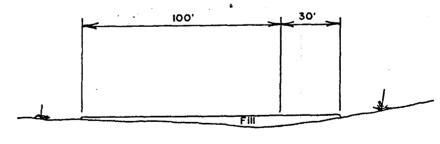
Also, drilling mud is not to be used for testing. Flush out choke manifold, choke, and kill lines with clean water and use clean water for all tests. After testing, if freezing weather is possible, drain the choke manifold and fill with appropriate fluid which will not freeze such as diesel or saltwater. Never leave mud, particularly weighted mud in the choke or kill lines or choke manifold due to possible settling and plugging.

M.









STA. 2+50

SCALES

APPROX, YARDAGES

CU. YDS CUT = 680 CU. YDS. FILL = 2859

UNBALANCE AFTER 20% COMPACTION

CU. YDS. FILL = 2751

CONFIDENTIAL PERIOD CONFIDENTIAL ON 18 27 28 CONFIDENTIAL

070733

OPERATOR Lejaco Inc	DATE 6- 22-87
WELL NAME Lot. W. a. Drew #2	
SEC <u>SW 5W 34</u> T <u>145</u> R <u>9E</u> CI	DUNTY Carton
43-007-30/14 API NUMBER	TYPE OF LEASE
CHECK OFF:	
PLAT	NEAREST WELL
LEASE FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS: No other well in Sec 34 (Gort. Water	W. a Drew 4- to be
juin proces	
APPROVAL LETTER:	
SPACING: 203 UNIT	302
CAUSE NO. & DATE	302.1
STIPULATIONS:	



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 2, 1987

Texaco Incorporated P.O. Box EE, Cortez, Colorado 81321

Gentlemen:

Re: Govt. W. A. Drew 2 - SW SW Sec. 34, T. 14S, R. 9E 1181' FSL, 1005' FWL - Carbon County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule 302.1, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah—Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.
- 3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2 Texaco Incorporated Govt. W. A. Drew 2 July 2, 1987

- Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30114

Sincerely,

John R. Baza

∕Petroleum Engineer

as

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T

Form 3160-3 (November 1983) (formerly 9-331C)

6624 Ungraded ground level

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU OF LAND			5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL X DEE	PEN PLUG BA	ACK □	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	SINGLE X MULT	IPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR TEXACO Inc.			Govt. W. A. Drew
3. ADDRESS OF OPERATOR		 	2
P. O. Box EE, Cortez, CO 83 4. LOCATION OF WELL (Report location clearly and in accords At surface 1005' FWL & 1181' FSL			10. FIELD AND FOOL, OR WILDCAT Thunderwest 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone			Sec. 34, T14S, R9E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN 5 miles SW of Price, UT	OR POST OFFICE*		12. COUNTY OR PARISH 13. STATE Carbon Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEARE LINE FT	16. NO. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL
(Also to nearest drig. unit line, if any) 1005. 18. DISTANCE FROM PROPOSED LOCATION. TO NEAREST WELL, DRILLING, COMPLETED, 199. to	•	20. ROTA	Unspaced RY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	rew# <u>h</u> 3250'		Rotary 22. APPROX. DATE WORK WILL START*



DIVISION OF OIL. GAS & MINING

		,	
ms VAI ITX / JULY 1		. But in the comment of the Marketter control of the transfer of the control of t	
Alan A. Kleier	TITLE _	Area Superintendent	DATE June 10, 1987
(This space for Federal or State office use)		:	
PERMIT NO.		APPROVAL DATE	
/S/ GENE NODINE	TITLE	PROTECTION OF BRANCES	JUN 3 0 1987
LARING OFFORERT NOR OF L. IF ANY :	11100	Section 1 MANAGER	
38 IS SHS IDOX TO A	ONS O	F APPROVAL ATTACHED	
BLM(2) UOGCC(2) LAA-AAK +See 1	nstructio	ns On Reverse Side	

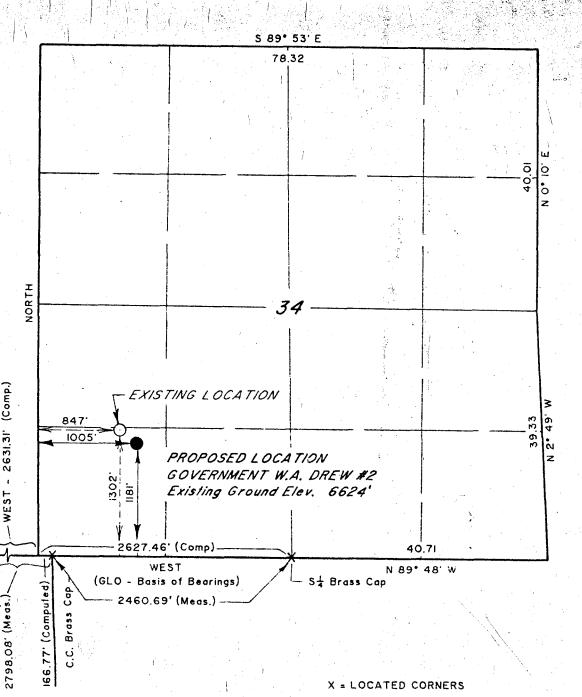
BLM (2) UOGCC (2) LAA-AAK

*See Instructions On Reverse Side

Moab

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

T 14 S, R 9 E, S.L.B. 8 M.



PROJECT TEXACO INC.

WELL LOCATION, GOVERNMENT W.A. DREW #2, LOCATED AS SHOWN IN THE SW & SW & , SEC. 34, T 14 S , R 9 E , S.L.B. & M. , CARBON COUNTY , UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT THE C.C. (NW CORNER OF SECTION 3. T 15 S , R 9 E , S.L.B. 8 M.) TAKEN FROM THE PINNACLE PEAK QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUADRANGLE TOPOGRAPHIC MAP PUBLISHED BY THE UNITED STATE DEPARTMENT OF THEINTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6495.



CERTIFICATE

FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

> REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P 0 BOX Q - 85 SOUTH - 200 EAST VERNAL. UTAH - 84078

SCALE " = 1000"	DATE 5-28-87		
PARTY DA JK	REFERENCES GLO		
WEATHER FAIR	FILE TEXACO		

10

Texaco Inc.
Well No. Govt W.A. Drew 2
Sec. 34, T. 14 S., R. 9 E.
Carbon County, Utah
Lease U-53872

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

A. DRILLING PROGRAM

1. In order to protect critical deer winter range/elk high priority range, exploration, drilling and other development activity will be allowed only during the period of May 16 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the authorized office who in this case is the Area Manager of the Price River Resource Area.

Form 3160-5	UNITED STATES	SUBMIT IN TRIPLICATE.	Form approved. Budget Bureau No. 1004-0135
(November 1983) (Formerly 9-331) DEPART	MENT OF THE INTER	IOR (Other instructions on re-	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
	AU OF LAND MANAGEMEN		U-2612
SUNDRY NO	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for prop	osals to drill or to deepen or plug l CATION FOR PERMIT—" for such p	back to a different reservoir.	
1.	CATION FOR PERMIT— for such p	ropogais.)	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER			C. UNIT AUGEEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Texaco Inc.	303-565-840	1	Gov't W. A. Drew
8. ADDRESS OF OPERATOR	G		9. WELL NO.
P. O. BOX EE LOCATION OF WELL (Report location	Cortez, Co. 81321	State requirements	#2
See also space 17 below.) At surface	and the determination with any	btate requirements.	10. FIELD AND POOL, OR WILDCAT Thunderwest
			11. SEC., T., E., M., OR BLK. AND
1005' FWL and 118	31' FSL (SW\sW\sy)		BURVEY OR AREA
	-		Sec. 34, T14S, R9E
4. PERMIT NO.	15. ELEVATIONS (Show whether Dr.		12. COUNTY OR PARISH 13. STATE
	6624' ungrad	ded GL	Carbon Utah
6. Check A	ppropriate Box To Indicate N	ature of Notice, Report, or O	ther Data
NOTICE OF INTE			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE	ABANDON®	BHOOTING OR ACIDIZING	ABANDONMENT*
——————————————————————————————————————	CHANGE PLANS	(Other)	
(Other) AMEND APD	SPATIONS (Classic et al.)		of multiple completion on Well tion Report and Log form.)
proposed work. If well is directi- nent to this work.)	onally drilled, give subsurface locati	details, and give pertinent dates, ions and measured and true vertical	including estimated date of starting any depths for all markers and sones perti-
on the subject wel substitute (new) 5 4½" 10.5# producti stantially increas to be run in the D	" 18# N-80 FL4S ca on casing. The pr es the design para	asing for the previ coposed casing desi	iously submitted
		REC	L 06 1987
			11/10/01/05
			IVISION OF
		UIL,	GAS & MINING
			•
I hereby certify that the foregoing is	true and correct		
(Nam-(1K)	O I OA	Area Gunerintendo	nt6/30/87
SIGNED OWNOU. / CO	TITLE	Area Superintender	DATE 0/30/87
(This space for Federal or State office	Federal approval of this	action	TED BY THE STATE
APPROVED BY	IS-required desore-comm	ACUEP ACUEP	TAPPONISION OF
CONDITIONS OF APPROVAL, IF AN	operations.		GAS, AND MINING
BLM (2) UOGCC (2)	LAA - AAK - JNH	OIL, (and, AND WINNES
• •	*See Instructions of	DATE:	1-1-010

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side



L A Andersen District Manager Texaco USA

951 Werner Court Suite 360 P O Box 3360 Casper WY 82602 307 234 5353

June 24, 1987



Utah Division of Oil, Gas, & Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

DIVISION OF OIL, GAS & MINING

Re: Natural Gas Flare Permit
Gov't W. A. Drew #2
Ferron Formation
Carbon County, Utah

Gentlemen:

Texaco Incorporated, a corporation licensed to conduct business in the state of Utah, hereby requests administrative approval to flare produced gas from the proposed Gov't W. A. Drew #2 well to be located in Section 34, T14S, R9E for an unspecified length of time, see Figure 1. If approval by the Director, without a hearing, is not possible, it is requested that the matter be set for public hearing at the earliest possible convenience and that the proper notice be given.

Texaco proposed the drilling of the Gov't W. A. Drew #2 in an APD submitted on June 10, 1987. The well is to be drilled in order to conduct a highly experimental project that involves the desorption of natural gas from coal seams. To maximize natural gas production from the coal seams, connate water must be removed by artificial lift from the coal seams themselves, see Figure 2. Texaco is anticipating increasing natural gas producing volumes, via a gas desorption mechanism, as the de-watering process occurs.

Texaco anticipates initial gas production rates from the Gov't W. A. Drew #2 on the order of 120 MCFGPD. Similar rates were observed from Ferron coal seams in an offset well E. G. Telonis #1 located in Section 20, T14S, R9E. Texaco has explored the feasibility of connecting the Gov't W. A. Drew #2 well to a Mountain Fuel Supply Company pipeline in the area. A 15,500' two inch pipeline installation is required to make the sales line connection, see Figure 3. It is estimated that the cost to lay the pipeline will be \$150,000. At an estimated production rate of 120 MCFGPD and a negotiated gas price of \$1.07/MCFG with Mountain Fuel Supply Company, Texaco cannot recoup the cost of the pipeline installation, see Figure 4.

As an alternative, Texaco plans to flare test the Gov't W. A. Drew #2 well for evidence of continually improving production during the course of coal seam de-watering. As Texaco anticipates increasing gas production volumes, a 300 MCFGPD

Natural Gas Flare Permit Gov't W. A. Drew #2 Ferron Formation Carbon County, Utah Page 2

target rate will be used. Upon reaching 300 MCFGPD, Texaco will decide on line installation or project abandonment. However at 300 MCFGPD, payout of the pipeline installation will still take 4.9 years, see Figure 4.

Please note that a similar request to flare gas at the previously mentioned E. G. Telonis #1 well located in Section 20, T14S, R9E was granted by your office on April 30, 1987. The permit set an absolute limit of 50 MMCF of gas to be flared prior to the necessity of a Board hearing. The permit also required a written report of operations at six month intervals. Texaco would be highly agreeable to a similar permit for the flaring of gas at the Gov't W. A. Drew #2.

Texaco firmly believes that all parties' interests will best be served through the above course of action. The natural gas flare permit will not only allow critical test data to be gathered, but premature and perhaps unnecessary surface disturbance can be avoided.

L. A. Andersen District Manager

JJB/1jw

Attachments

cc: BLM, Moab, UT

PROJECT TEXACO INC.

WELL LOCATION, GOVERNMENT W.A. DREW #2. LOCATED AS SHOWN IN THE SW \$ SW \$, SEC. 34. T 14 S, R 9 E, S.L.B. & M., CARBON COUNTY, UTAH.

BASIS OF ELEVATION

SPOT ELEVATION AT THE C.C. (NW CORNER OF SECTION 3. T 15 S., R 9 E., S.L.B. 8 M.) TAKEN FROM THE PINNACLE PEAK QUADRANGLE. UTAH. CARBON COUNTY, 7 5 MINUTE QUADRANGLE TOPOGRAPHIC MAP PUBLISHED BY THE UNITED STATE DEPARTMENT OF THEINTERIOR. GEOLOGICAL SURVEY SAID ELEVATION IS MARKED AS BEING 6495.

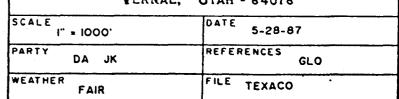


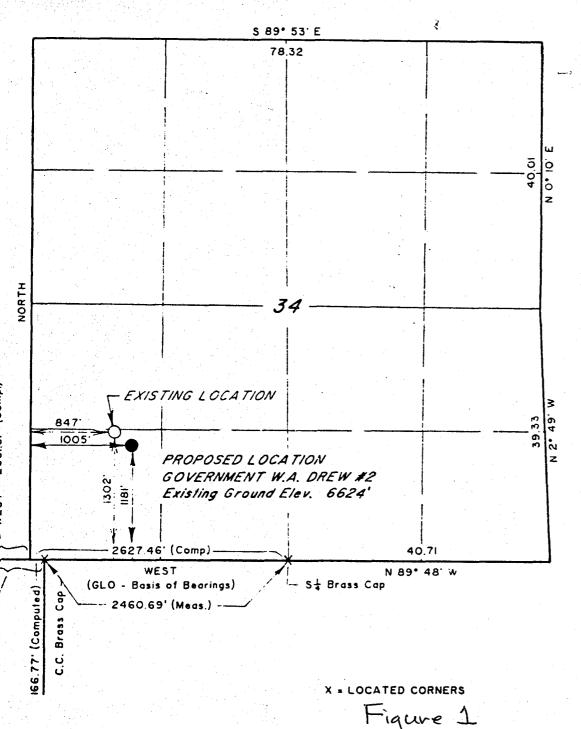
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078





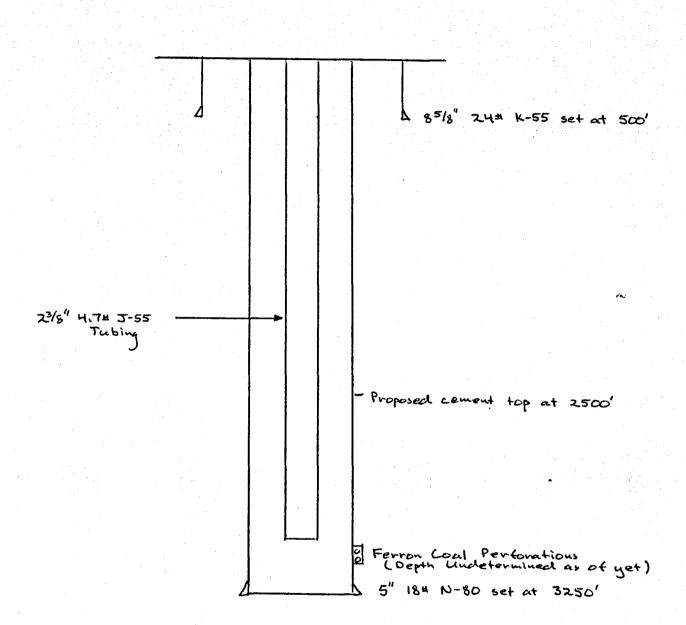
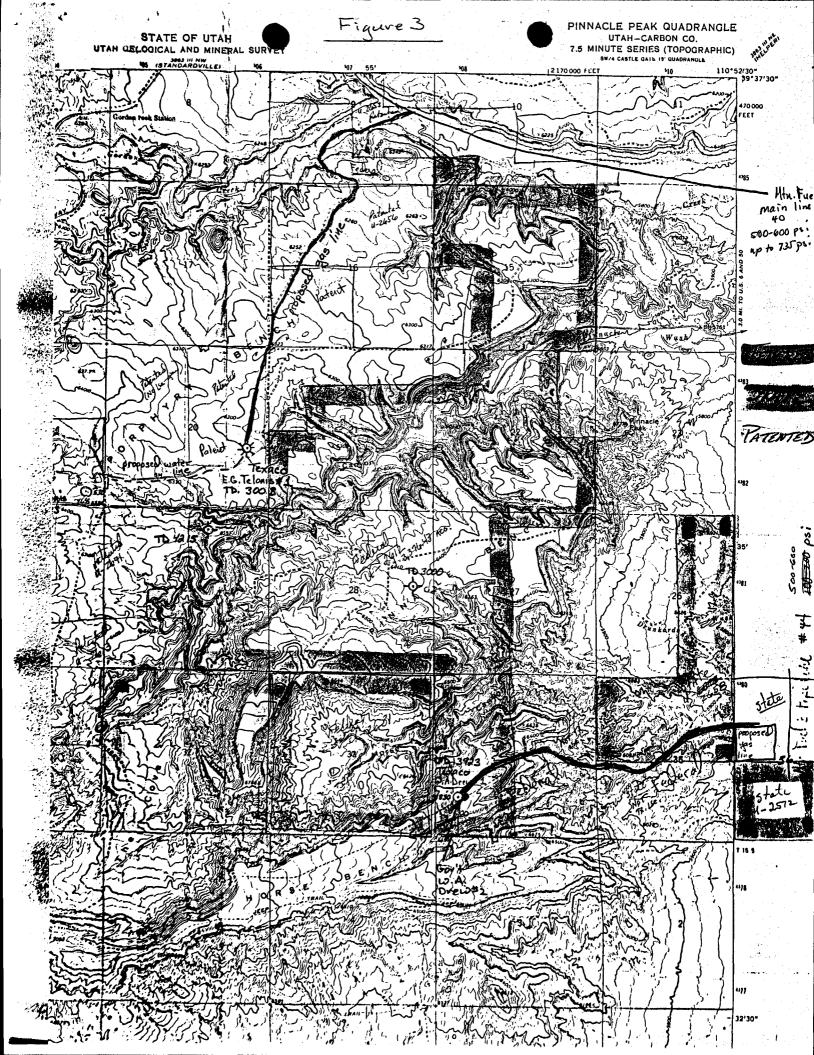


Figure 2



Gov't W. A Drew #2
GAS SALES LINE INSTALLATION ECONOMICS

120 MCFGPD

YEAR	COST (\$)	NET INCOME (\$)	PV FACTOR	PRESENT VALUE (\$)	CUMULATIVE PRESENT VALUE (\$)
	150,000	(6,484)	1.0	(156,484)	(156,484)
2 ·	Ö	(25,934)	0.9423	(24,438)	(180,922)
. 3	0	(25,934)	0.8358	(21,676)	(202,598)
4	0	(25,934)	0.7413	(19,225)	(221,823)
5	0	(25,934)	0.6574	(17,049)	(238,872)
				300 MCFGPD	
YEAR	COST (\$) 1	NET INCOME (\$)	PV FACTOR ²	PRESENT VALUE (\$)	CUMULATIVE PRESENT VALUE (\$)
, 1	150,000	11,091	1.0	(138,909)	(138,909)
2	0	44,365	0.9423	41,805	(97,104)
3	0	44,365	0.8358	37,080	(60,024)
4	6	44,365	0.7413	32,888	(27,136),
5	. 0	44,365	0.6574	29,166	2,030

- 1 Gas price is \$1.07/MMCFG. Assume 365 days per year. Yearly operating cost of \$72,800. All income is before tax and royalty.
- 2 Assume discount rate of 12%.
- 3 Payout occurs in 4.9 years.

Figure 4

Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 8, 1987

Mr. L. A. Andersen Texaco, USA 951 Werner Court, Suite #360 P.O. Box 3360 Casper, Wyoming 82602

Dear Mr. Andersen:

Re: Natural Gas Flaring Approval

The Division of Oil, Gas and Mining conditionally approves your request to flare gas from the Gov't W. A. Drew #2 well located in Section 34, T.14S, R.9E, Carbon County, Utah. Specifically, approval is granted to extend the time allowed for testing and flaring gas as stated in Rules 311.2 and 311.3 of the Oil and Gas Conservation General Rules. The conditions of approval are as follows:

- No more than 50 MMcf of gas may be vented or flared during the testing period.
- 2. At six month intervals beginning with the initiation of the test, the operator shall submit a written report to the Division describing the results of the test and the need for further gas flaring.

Please note that monthly production and disposition reports must be filed with the Division as normally required.

Any additional requests to flare gas beyond the 50 MMcf cumulative volume limit must be considered by the Board of Oil, Gas and Mining. If this is the case, you must petition the Board for a hearing in accordance with the Procedural Rules of the Board.

Page 2 Mr. L. A. Andersen July 8, 1987

If you have any questions concerning this matter, please direct them to John Baza of this Division.

Best regards,

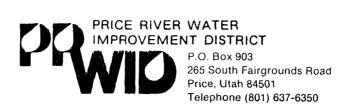
Dianne R.

Director

JRB/sb cc: R. J. Firth
Well File

0314T-72-73

COMPANY: TEXACO UT ACCOUNT # NO980 SUSPENSE DATE:						
WELL NAME: GOV WADREW#2						
APT #: 43 007.20114						
CONTACT NAME: EE BURN MIKET DETICH NANCY RUTHER ORD SEC, TWP, RNG: 34 TMS ROPE						
CONTACT TELEPHONE NO.: 303-793-4000 DENVER 303-565-8401 CORTEZ						
SUBJECT: REC'D DUAL INDUCTION/SEL/GR LOG						
FORMATION DENSITY/ COMPENSATED NEUTRON LOG.						
18-19-87 with request that they he kept - Confidential.						
Should well be on Conf status, tho?						
(Use attachments if necessary)						
RESULTS: 4:30 closed- call again tomasion						
PER CALL TO NAME RUTHERSORD SHE SAID THIS WELL						
SHOULD BE CONSIDENTAL PER MIKE VIDETICH. ALL SUTURE						
CORRESPONDENCE WILL STATE CONS.						
(Use attachments if necessary)						
CONTACTED BY: 1/C						
DATE: 8-21-87						



RECEIVED

JUL 207987110

WATER RIGHTS PRICE



DIVISION OF OIL, GAS & MINING

July 22, 1987

TO WHOM IT MAY CONCERN:

Target Trucking, Inc. is buying water from the Price River Water Improvement District for use at the drilling sight, identified as: Government WA, Drew #2, Section 34 Township 14 South, Range 9 East.

This well is being drilled and operated by Texaco Inc.

If you have any questions, please call Kaye at 637-6350.

Thank you,

THE PRICE RIVER WATER IMPROVEMENT DISTRICT



To Arlene Sollis OGM	Date July 23, 1987 Speed Message
TEXACO	From Mark Page Div. Water Rights
Subject Govt. WA. Drew #2 Sec. 3	84. T14S, R9E, SLR&M
Dear Arlene:	· ·
Attached is a copy of a letter	that was delivered to my office by Target
Trucking concerning the source	of water that will be used for the above
noted well in Carbon County. I	This letter satisfys our need for evidence
of a water right in this matter	•
If you have any questions about	this matter please give me a call.
Vilson Jones Company RAYLINE FORM 44-899 2-PART Sign	ned Mark Plan

073109

DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORMATION	API #43-007-30114	•
NAME OF COMPANY:	TEXACO INC	·	
WELL NAME:	W. A. DREW 2		
SECTION SW SW 34 TOWNSHIP	14S RANGE 9E	COUNTY Carbon	
DRILLING CONTRACTOR	Aztec Well Service		
RIG #	_		
SPUDDED: DATE 7-29-87			
TIME 11:00 PM	_		
How Rotary	-		
DRILLING WILL COMMENCE	· 		
REPORTED BY Mark Kramer			
TELEPHONE # 637-3903			
DATF 7-30-87	SIGNED	AS	

-					•		
Form 3160-5 (November 1983) (Formerly 9-331)		UNI STAT	INTERIOR	SUBMIT IN (Other lumi verse mide)	TRIPLIC tructions on	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION	No. 1004-0135 31, 1985
	BURE	AU OF LAND MAN	IAGEMENT			U-53872	1)110
SUN (Do not use this	DRY NO	TICES AND RE	PORTS ON pen or plug back for such propos	WELLS to a different	reservoir.	6. IF INDIAN 0'80	7JUZ HANE
OIL GAS WELL	OTHER			REC	EIVED	7. UNIT AGREEMENT NA	AR
NAME OF OPERATOR				AUG	5 1987	8. FARM OR LEASE NAI	(E
TEXACO Inc	•	(303) 565	-8401			Gov't W.	A. Drew
ADDRESS OF OPERATOR					ON OF OIL	9. WBLL NO.	
P. O. Box	EE, Coi	ctez, CO	81321		& MINING	2	
See also space 17 belo	eport location w.)	clearly and in accordan	ice with any State	requirements	i.•	10. FIELD AND POOL, O	
At surface		•				Thunderwe	
		•				11. SEC., T., R., M., OR B SURVEY OR AREA	LE, AND
	and 118	31' FSL	SW/4SW4			Sec. 34-T	
PERMIT NO.	2 411.	15. ELEVATIONS (Sho				12. COUNTY OR PARISH	
43.007.	2011	1 00	624' ungi	aded		Carbon	<u> Utah</u>
•	Check A	ppropriate Box To	Indicate Natur	e of Notice	, Report, or C	Other Data	
n	OTICE OF INTE	NTION TO:	1		SUBSEQU	BNT EMPORT OF:	•
TEST WATER SHUT-OF		PULL OR ALTER CASING		WATER SHU	T-072	REPAIRING F	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE T		ALTERING CA	<u> </u>
SHOOT OR ACIDIZE		ABANDON®		SHOOTING O	·	ABANDONMEN	
REPAIR WELL		CHANGE PLANS		(Other)	Spud		kl
(Other)				(Note	: Report results	of multiple completion etion Report and Log for	on Well
proposed work. If nent to this work.) *	COMPLETED OF well is direct	ERATIONS (Clearly state ionally drilled, give sub	all pertinent deta surface locations			including estimated date il depths for all markers	
The subject	well w	as spudded	at 11:00	PM MS	T on Jul	y 29, 1987.	
cemented wit 4#/sk floce:	th 10 B le. Go	3FW and 300 od returns	sx class	: 'A' c out job	ement w/	new 8-5/8", casing was 2% CaCl2 a cimately 100 5AM July 31	nd sx

18 I haraby government the the forces	2 is the first correct							
18. I hereby certify that the foregon SIGNED Alan A. K	iller	TITLE	Area	Superintendent	DATE _	July	31,	<u>19</u> 87
(This space for Federal or State	office use)							
APPROVED BY	F ANY:	TITLE			DATE			

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Texaco USA

PO Box 2100 Denver CO 80201 4601 DTC Boulevard Denver CO 80237

PECEIVED

AUG 1 9 1987

DIVISION OF OIL GAS & MINING

August 17, 1987

State of Utah Division of Oil, Gas And Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the final log prints of the W. A. Drew No. 2 well, Section 34, T14S, R9E, Carbon County, Utah. Texaco considers this to be a tite hole and therefore requests that this data be held confidential.

Sincerely,

E. C. BURRITI

RAL: mw

enclosures

DUAL INDUCTION/SFL/GR LOG FORMATION DENSITY/COMPENSATED NEUTRON VC. DOSM 8-20-87

Form 3160-5
(November 1983j
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other in verse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC lostructions

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-53872

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CHRIDDA	NOTICES	A KID	REPORTS	ON	VA/ELL	c
SHNDRY	NOHES	AND	KEPOK15	ON	WELL	5

	(Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such	back to a different reservoir.	111804	Ł
ī.	OIL GAS TO OTHER		7. UNIT AGREEMENT NAME	
2.	Texaco Inc. (303) 565-8401	NOV 16 1987	GOV't W. A. Dre	
3.	P. O. Box EE, Cortez, CO. 81321	STATISTICS OF	9. WELL NO. #2	
4.	LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface	y State requirementals & MMINO	10. FIELD AND POOL, OR WILDO Thundervest	
	1005' FWL and 1181' FSL, Sec. 34	·	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T145, H	
14.	13-607-3011 of 6624' ungr.		12. COUNTY OF PARISH 13. ST Carbon Uta	
16.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTENTION TO:	BUBSEQU	ENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		BEPAIRING WELL ALTERING CASING ABANDONMENT* Dletion of multiple completion on Well tion Report and Log form.)	
17.	pescribe proposed or completed operations (Clearly state all pertine) proposed work. If well is directionally drilled, give subsurface location nent to this work.) The subject well was completed as	ations and measured and true verticals follows:	l depths for all markers and zo	rting any nes perti-

Drilled to total depth of 3100'. Cased with 77 jts (3099') 5" 18# N-80 FL4S casing. Cemented with 150 sx 50-50 Pozmix with total returns throughout job. Rig was released 8/6/87. The well was perforated from 2921 to 3030 (gross perfs) in the Ferron Coal and completed natural. The well was pump tested for 40 days with an average production of 0 BOPD/32BWPD/TSTM MCFGPD. Reentered on Oct. 19,

1987, the Drew #2 was fracture treated as follows: 136,380 gel cross linked gelled fluid

15,000# 100 mesh sand

102,250 # 16-30 sand

39,000 # 12-20 sand

Sand quantitites from ½ ppg to 5½ ppg.

Max rate 50 BMP at 3200 PSI

Avg. rate 40 BMP at 2400 PSI

ISIP 1700 PSI 15 min. 1334 PSI

The well was flowed to recover the 1960 Bbls of load water. Placed on pump Oct. 26, 1987, the well pumped an average 0 BOPD/121 BWPD/TSTM MCFGPD for sixteen (16) days. The well was dropped from report Nov. 12, 1987. Completed U BOPD/207 BWPD/3 MCFGPD. NOTE: The coal dewatering project will be monitored weekly and gas production is expected to increase as the well is produced.

-	I hereby cartify that the forecasts is true and correct				_
	SIGNED LAM. SIGNED	TITLE _	AREA SUPERINTENDENT	DATE 11/13/87	
-	(This space for Federal or State office use)		70 - 1 - 1 - 1		_
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:			DATE	 -
	BLM (4), UOGC¢ (3), LAA-	AAK			

*See Instructions on Reverse Side

Form approved. Budget Bureau No. 1004-0137

(formerly 9-330)		UNITED				DUPLICA	ther in-	Expires A	ugust 31, 1985
		MENT OF			7	struc'		LEASE DESIGN	ATIAN AND BERTAL NO.
	BUR	EAU OF LANI) MANAGEM	ENT				บ-53872	Orl-FRSD
WELL CO	MPLETION	OR RECOM	IPLETION	REPORT	ΑN	D LO	G * 0	. IF INDIAN, AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: OIL WELL	WELL X	DRY [Other			i	- UNIT AGREEM	102
b. TYPE OF COM			1	Dother	ناو	131312		, PAÚM OR LEÁI	SE NAMO
2. NAME OF OPERA				III W		-	4 1 1 1	Gov'+ W	A. Drew
TEXACO In		3) 565-8401		DEC	16	1987	9	. WELL NO.	ZIO DI CVV
·		CO 81321		الله الله	ioùi	N UF	-1	O. FIELD AND P	OOL, OR WILDCAT
P. O. BOX 4. LOCATION OF WE	LL (Report location	clearly and in ac	cordance with a	ny Stalegegi	HT W	MINING		Thunderw	est
At surface 10	05' FWL and 1	1181' FSL			_		i		., OR BLOCK AND BURYEY
At top prod. in	terval reported belo	w	1						•
At total depth	•							Sec. 34.	T14S, R9E
			14. PERMIT NO	o. ,	DATE	ISSUED		2. COUNTY OR	13. STATE
	I 16. DATE T.D. REA	==========	43-007-3			/30/87		Carbon	Utah
15. DATE SPUDDED	1		, ,	1 10		•	F, RKB, RT,	· · · · · · · · · · · · · · · · · · ·	. ELEV. CASINGHEAD
7/29/87.	8/6/87 a TVD 21. PLUG.	BACK T.D., MD & TV	9/22/87	LTIPLE COMPL.		Ungrac		and level	CABLE TOOLS
3100'		3046'	HOW	MANT [®]		DRH	LED BY	Rotary	
24, PRODUCING INTER	RVAL(S), OF THIS CO		BOTTOM, NAME	(MD AND TVD)			- 	Rocary	25. WAS DIRECTIONAL SURVEY MADE
	011 . 00001						1 .		
29. TYPE ELECTRIC /	21' to 3030'	(gross)	;7					$\frac{1}{2i}$	NO WAS WELL CORED
Dual Indu	ction, GR-FDC	C-CNL, Cemei	nt Bond Lo	pq					Yes
29.			G RECORD (Re		act in				
CABINO BIZE	WEIGHT, LB./FT			OI.E RIZE	 -		ENTING REC		- AMOUNT PULLED
8-5/8"	24#/FT	503		11"	1		lass 'A	-	
5"	18#/FT	3100		6-1/2"	<u> L</u> :	50.sx .	50-50_r	OZ MIX	
	_		\						
29.	Li	NER RECORD				30.	TUI	ING RECORD	
BIZE	TOP (MD) B	OTTOM (MD) 5	ACKS CEMENT*	SCREEN (M	D)	817.6	nad	TH SET (MD)	PACKER BET (MD)
				·		2-3/	8"-	2852	
31. PERFORATION REC	ORD (Interval, size	and number)	· · · · · · · · · · · · · · · · · · ·	1 32.	AC	ID. SHOT.	FRACTUR	E, CEMENT SQ	UEEZE, ETC.
2921,2223,	2925,2927,29	936,2938,29	40,2945,	DEPTH INT					MATERIAL USED
	2955,2974,29	•	86,2988,	2921 -	303	30	Fractur	e treated	with:
2992,2996,	3024,3028,30)30,							nk gelled fluid
21 total fe	eet w/one jet	per foot	(0.375" ho	1 <u>e)</u>		· · · · · · · · · · · · · · · · · · ·			sand, 102,250# 9,000# 12-20 sand
3.*			PRO	DUCTION			10-30 8	sailu ailu 3	9,000# 12-20 Sala
ATE FIRST PRODUCTI	ION PRODUCT	TION METITOD (FIG	wing, gas lift, j	pumping-oize	and f	pe of pun	(p)	WEI,I, HTAT	rus (Producing or
9/13/87		mping - $1\frac{1}{2}$				 		Prod	ucing
ATE OF TEST	HOURS TESTED	CHOKE BIZE	TROD'N, FOR	OIL-BBL.		GAR—NC	۰۴. ۱	VATER—-BBL.	UAN-OIL RATIO
11/11/87	24 CABING PRESSURE	CALCULATED	011881	J 0	MCF.	13	WATERHD	<u>207</u>	GRAVITY-API (CORR.)
		24-HOUR RATE	1 0		3	1	207	i i	- · · · ·
4. DISTORITION OF O	An (Bold, used for fu	el, vented, elc.)	<u>'</u>					RAT WITHMARED	nī

6. I hereby certify high the forgoing and hynched information is complete and correct as determined from all available records SIGNED .

Flared
5. LIST OF ATTACHMENTS

TITLE

Area Superintendent

DATE __

ivision PERATO	of Oil, Gas and Mining OR CHANGE WORKSHEET		Routing:
	Il documentation received by the division regarding each listed item when completed. Write N/A if item		1- LOK / GIL 2- DTS D (5) 3- VLC / 4- RJF
		esignation of Agent perator Name Change Only	5- RWM 6- LCR fep
·	rator of the well(s) listed below has comparator (TEXACO EXPLORATION AND PRODUCTION OPERATOR) operator) TEXACO E & P INC. (address) P. O. BOX 1629 ROCK SPRINGS, WY 82901 H. M. MEDUNA phone (307) 382-6540 account no. N 5700 (6-5-91) (A)ALTERNAT	N INC.) FROM (former operator) (address)	1-1-91) TEXACO INC. P. O. BOX 1629 ROCK SPRINGS, WY 82901 H. M. MEDUNA phone (307) 382-6540 account no. N0980(A)
le11(s)	(attach additional page if needed):		
Namer Name : E Name : E Name : Name :	ENCE CYN U #1/DKTA API: 4304716197 ENCE CYN U #2/DKTA API: 4304716198 G TELONIS #1/FRSD API: 4300730107 API: 4300730114 TELLA HAMAKER #1/FRSD API: 4300730116	Entity: 7015 Sec 36 Twp Entity: 7015 Sec 26 Twp Entity: 7101 Sec 20 Twp Entity: 10778 Sec 34 Twp Entity: 10849 Sec 10 Twp	15S Rng23E Lease Type:SL068653 15S Rng22E Lease Type:ML-2116 15S Rng22E Lease Type:U068651A 14S Rng 9E Lease Type:FEE 14S Rng 9E Lease Type:U-2612 15S Rng 8E Lease Type:FEE 15S Rng22E Lease Type:U068651A
PERATO	R CHANGE DOCUMENTATION	•	
for 1.	(Rule R615-8-10) Sundry or other <u>leg</u> operator (Attach to this form).(5-28-91)	<u>al</u> documentation has b	een received from <u>former</u>
n	(Rule R615-8-10) Sundry or other <u>legal</u> (Attach to this form).	documentation has been	received from <u>new</u> operator
lac 3.	The Department of Commerce has been conoperating any wells in Utah. Is compayes, show company file number: #114097	ntacted if the new opera any registered with the ——•	tor above is not currently state? (yes/no) If
•	(For Indian and Federal Wells ONLY) To (attach Telephone Documentation Form comments section of this form. Manage changes should take place prior to comp	to this report). Make ement review of Federal	e note of BLM status in and Indian well operator
<u>er</u> 5.	Changes have been entered in the Oil ar listed above. (6-11-91)	nd Gas Information System	m (Wang/IBM) for each well
<u>cf</u> 6.	Cardex file has been updated for each w	ell listed above.	
<u>CL</u> 7.	Well file labels have been updated for	each well listed above.	
<u>e</u> R 8.	Changes have been included on the mont for distribution to State Lands and the	hly "Operator, Address, Tax Commission.	and Account Changes" memo
er -9.	A folder has been set up for the Opera placed there for reference during routi	tor Change file, and a one of the	copy of this page has been original documents.
.,			

- OVER -

ivision of Oil, Ga's and Mining PERATOR CHANGE HORKSHEET	(PAGE_2)	Routing:
ttach all documentation received by the divisi nitial each listed item when completed. Write		1- LCR / GIL 2-DTS 3- VLC 4- RJF
Change of Operator (well sold) Designation of Operator	☐ Designation of Agent XXX Operator Name Change Only	5- RWM 6- LCR
(address) P. O. BOX 1629 ROCK SPRINGS, WY 82 H. M. MEDUNA phone (307) 382-654 account no. N 5700	FROM (former operator) TEXACO IN (address) P. O. BOX ROCK SPRI H. M. MED phone (30	1629 NGS, WY 82901
Name GOVT " WA DREW #1/DKTA API : 4300" Name: API : API	730093 Entity: 99990 Sec19 Twp14SRng 9E 730100 Entity: 99990 Sec34 Twp14SRng 9E Entity: Sec Twp Rng Sec Twp Rng Entity: Sec Twp Rng Sec Twp Rng Entity: Sec Twp Rng Sec Twp Rng Entity: Sec Twp Rng Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
DPERATOR CHANGE DOCUMENTATION 1. (Rule R615-8-10) Sundry or o operator (Attach to this form).	ther <u>legal</u> documentation has been recei	ved from <u>former</u>
2. (Rule R615-8-10) Sundry or other (Attach to this form).	er <u>legal</u> documentation has been received t	from <u>new</u> operator
	been contacted if the new operator above Is company registered with the state? (y	
(attach Telephone Documentation comments section of this form	ONLY) The BLM has been contacted regar on Form to this report). Make note o . Management review of Federal and Indi r to completion of steps 5 through 9 below	f BLM status in an well operator
5. Changes have been entered in t listed above.	he Oil and Gas Information System (Wang/I	BM) for each well
6. Cardex file has been updated fo	or each well listed above.	
7. Well file labels have been upda	ated for each well listed above.	
8. Changes have been included on for distribution to State Lands	the monthly "Operator, Address, and Accouse and the Tax Commission.	unt Changes" memo
	the Operator Change file, and a copy of the ing routing and processing of the original	
	– OVER –	

Route original/copy to: [] Well FileRng (Location) SecTwpRng (API No.)	[] Suspense (Return Date) (To - Initials)	Other Bond File Operator File
1. Date of Phone Call:	Time:	9:00
2. DOGM Employee (name) Talked to:	. J. Romers	(Initiated Call 內)
Name M. N. myus	(Initiated Call []) - I	Phone No. <u>(303) 793–438</u>
of (Company/Organization)	Texaco USA	
3. Topic of Conversation: Change	e of operator from T	Texaco Inc. to
Texaco Exploration and	Production Inc.	
(Replacement bond receive	ved 2-11-91 awaiting	Sundores. 7
4. Highlights of Conversation:	. myus"	sundries, handled





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

	1		1
Page		of	

MONTHLY OIL AND GAS PRODUCTION REPORT

82901			Report Period (Mo	nth/Year) <u>5 / 91</u>
				
Producing	Days	Production Volume		
Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
DUTA				
DKIA				
DKTA				
DKTA			'	
FRSD				
FRSD				
11100				1
FRSD				
MRSN				
		e*		
			()	
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		- · · · · · · · · · · · · · · · · · · ·		
· 1				
TO	DTAL			
,				
sary)				
Information	to be	accurate and complete.	Date	
		· · · · · · · · · · · · · · · · · · ·	Telephone	
	Producing Zone DKTA DKTA DKTA FRSD FRSD MRSN TC sary)	Producing Days Zone Oper DKTA DKTA DKTA FRSD FRSD MRSN TOTAL sary)	Producing Days Production Volume Zone Oper Oil (BBL) DKTA DKTA DKTA FRSD FRSD FRSD MRSN TOTAL information to be accurate and complete.	B2901 Report Period (Moral Amended Report Order Oper Oper Oil (BBL) BKTA DKTA DKTA DKTA DKTA DKTA TOTAL TOTAL Litch Account No Report Period (Moral Amended Report Oil (BBL)) Report Period (Moral Amended Report Oil (BBL)) Gas (MSCF) Gas (MSCF) (Amended Report Oil (BBL)) Gas (MSCF) (Amended Report Oil (BBL)) Gas (MSCF) (Amended Report Oil (BBL)) (Amended Report Oil (BBL) (Amended Report Oil (BBL)) (Amended Report Oil (BBL) (Am

WELL LISTING FOR UTAH

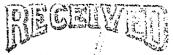
		ŤΕΧ	API PARS			LOC				MMS	· - ·,
	PROP NAME	WELL NO	WELL NO	RSVR NAME	COUNTY NAME	QQQ SECT	SEC	TOWNS	RANGE	LSE NO EXP	LSE, NO
WPW	ARCADIA-TELONIS	1	(43007300930001	MORRISON	CARBON	SESE	19	145	9E	FEE	
SOW	DREW, W.A. #2	2	43007301140001	FERRON SAND	CARBON	SWSW	34	145	9E	UTU53872	
PEW	EAST CANYON 'A'	44-12	43019162050001	CEDAR MOUNTAIN	GRANDH8140 Texaco Pro	d. SESE	12	165	24E	8910082500	EAST OYN UNIT
fbw	EAST CANYON 'B'	22-17	43019162020001	DAKOTA	GRAND N8140 TIXIGO PI	rd. SENW	17	165	25E	891008250A	EAST CYN WHIT
16W 66W	FENCE CANYON UNIT - D	FC 1 FC 2 FC 3	43047161970001, 43047161980002 43019160460001	DAKOTA	UINTAH UINTAH GRAND	NESE NESE SWSE	36 26 33	15S 15S 15S	22E 22E 23E	891006706A 891006706A 891006706A	FENCE CYN UNIT FENCE CYN UNIT
4	FENCE CANYON UNIT - M	FC 2	43047161980001	MORRISON / DETA	UINTAH	NESE	26	158	22E	891006706B	ii et
PA.	GOV'T E.Y. HOLMES #1	1	430 07301060001	FERRON SAND	CARBON	SESE	8	158	9E	UTU45004	
	GOV'T F.S. PRINCE	1	43 047161990001	GREEN RIVER	UINTAH	SWSW	10	7 S	24E	UTSL070932A	to N7228 eff. 5-1-89
	GOV'T PICKRELL	1	4309718045 0001	WASATCH	CARBON	SENW	1 1	125	15E	8910085150 -	to N7278 eff. 1-1-91
WDW	GOV'T W.A. DREW #1	1	#3007301000001 >	BUCKHORN /DETA	CARBON	SWSW	34	14\$	9E	UTU53872	•
	HAMACKER, STELLA #1 (1	43007301160001	FERRON SAND	CARBON	NENW	10	158	8E		
SOW	HORSE POINT #2	2	43019311480001	DAKOTA '	GRAND N8140 TOV. Pro	d. NWNE	11	165	23E	UTU05084	,
16w	HORSE POINT UNIT	1-X	43019162060001	DAKOTA	GRAND N8140 Tex. Pre	NWNE	14	165	23E	891007731A	Horse Pt. Unit
	SEEP RIDGE #2	SR 2 2 1	43047303030001 43047303030002	DAKOTA FRONTIER	UINTAH UINTAH	SENE SENE	03 03	14S 14S	22E 22E	UTU6614A UTU6614A	
	TELONIS, E G O/A	1	43007301070001	FERRON SAND	CARBON	NESE	20	145	9E		



Texaco Exploration and Production Inc Midland Producing Division

P O Box 3109 Midland TX 79702-3109

May 22, 1991



MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denvery Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

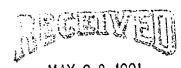
R. S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5



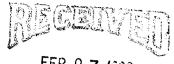
MAY 2 8 1991

Well name and number:See	Attached	Listing	DIVISION OF OIL GAS & MINING
Field or Unit name:			1
Well location: QQ section townsh			
Effective Date of Transfer: 6-1-91			
CURRENT OPERATOR			
Transfer approved by:			
NameR. S. Lane	Company	Texaco Inc.	
Signature RXX ane			
Title Attorney-in-Fact			
Date	Phone (915) 688-4100	
Comments: Correspondence Address: Texas 3300 Farm		ler [87401	
NEW OPERATOR		Ş.,	,
Transfer approved by:		Texaco Explorati	1
Name R. S. Lane	Company		
Signature Avalue	Address	P. O. Box 3109	
Title Attorney-in-Fact		Midland, TX 797	02
Date	Phone <u>(</u>	915) 688-4100	
3300 Farm	co Explora North But ington, NN) 325-4397	4 87401	on Inc.
(State use only) Transfer approved by	<i>J</i>	Title UZC M44	nospen
Approval Date 6-26-91			



December 9, 1991

Bureau of Land Management Moab District Office P. O. Box 970 Moab, Utah 84532



FEB 0 7 1992

DIVISION OF OIL GAS & MINING

Gentlemen:

This is to advise that, as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports etc. via computer, and we suggest that for consistency you use that abbreviation also.

Attached are sundry notices for the wells which Texaco E&P Inc. operates in your District. Please change your records as necessary to reflect this change. If you have questions, please call Roger Hadley (303) 793-4833.

J. P. Rezendes

Manager, Regulatory, Environment, and Safety

RKH:

Attachment

cc:DWB - Rock Springs





Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30. 1990

5. Lease Designation and Serial No. U-53872

o. If Indian. Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or reentry to a different reservoir

SUBMIT IN TRIPLICATE Type of Well	7. If Unit or CA, Agreement Designation
Oil Gas Well Other Name or Operator	8. Well Name and No. Gov't W.A. Drew #2
Texaco Exploration and Production Inc. Address and Telephone No.	9. API Well No. 4300730114
P.O. Box 1629 Rock Springs, Wyoming 82901 307-382-654 Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Thunderwest
	11. County or Parish. State
SW/4 SW/4 Sec 34 T14S R9E	= Carbon, Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF AC	TION
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to injection
•	esuits of multiple completion on Well Completion or eport and Log form.)
"Texaco Exploration and Production Inc, hereby certifies that Production Inc. is responsible under the terms and conditions lease operations. Bond coverage for lease operations is bein Exploration and Production Inc.'s nationwide BLM Bond No. CO-	of the lease to conduct g provided by Texaco
Production Inc. is responsible under the terms and conditions lease operations. Bond coverage for lease operations is bein	of the lease to conduct g provided by Texaco
Production Inc. is responsible under the terms and conditions lease operations. Bond coverage for lease operations is bein Exploration and Production Inc.'s nationwide BLM Bond No. CO-31505L1253)".	of the lease to conduct g provided by Texaco 0058 (Surety No.
Production Inc. is responsible under the terms and conditions lease operations. Bond coverage for lease operations is bein Exploration and Production Inc. 's nationwide BLM Bond No. CO-31505L1258)". Thereby certury that the Toregoine is the and correct Signed Assistant Division Management of the Control	of the lease to conduct of provided by Texaco 0058 (Surety No. FEB 0 7 1992 DIVISION OF OIL GAS & MINING
Production Inc. is responsible under the terms and conditions lease operations. Bond coverage for lease operations is bein Exploration and Production Inc.'s nationwide BLM Bond No. CO-31505L1258)".	of the lease to conduct ag provided by Texaco 0058 (Surety No. FEB 0 7 1992 DIVISION OF OIL GAS & MINING

representations as to any matter within its jurisdiction.

195 19 U. T.C. Seemon (201, mana, mana, mana, mana, mana) and willfully to make to any department or agency of the United States any raise, detitious or fraudulent statements

FORM 10

lame and Signature:

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

Telephone Number:____

MONTHLY OIL AND GAS PRODUCTION REPORT

	•					
OPERATOR NAME AND ADDRESS:			UTAH	i account numbe	N1600 ER:	
ROBERT SINGLETON RIVER GAS OF UTAH INC 511 ENERGY CENTER BLVD NORTHPORT AL 35476				ORT PERIOD (MONT	H/YEAR): 12 / 94 Highlight Changes)	
						
Well Name API Number Entity Location	Producing	Well	Days	Ott (DDI)	Production Volumes	VVI (Type (pp.)
	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
E. G. TELONIS ETAL #1 4300730107 07101 145 09E 20	FRSD			-FIE		
4300730114 10778 145 09E 34	FRSD		-	12612		
VSTELLA-HAMAKER #1 4300730116 10849 155 08E 10	FRSD			- FEE		
PINNACLE PEAK UNIT 2 4300730117 10921 145 09E 19	FRSD			FEE		
STATE OF UTAH 25-9-1				~! adaze		
4300730130 11256 145 09E 25 VSTATE OF UTAH 36-3-4	FRSD			mi39335	 	
,00730142 11256 145 09E 36	FRSD			ı,	·	
VUTAH 31-3-3 4300730143 11256 145 10E 31	FRSD			mL/0521		
UTAH 36-9-5						
4300730144 11256 145 09E 36 -UTAH 25-7-6	FRSD			mL3883/		
4300730156 11256 14S 09E 25	FRSD			ml38828		
UTAH 25-11-7 4300730157 11256 145 09E 25	FRSD			11		
✓UTAH 36-1-2 4300730178 11256 145 09E 36	FRSD		4	mL39335		
VUTAH 30-5-13	EDCD			- InL39038		
4300730179 11256 145 10E 30 UTAH 35-1-9	FRSD					
4300730180 11256 145 09E 35	FRSD			- ML40115		
		•	TOTALS			
				·		
OMMENTS:						
				T	·····	
hereby certify that this report is true and complete to	the best of my	y knowledge.		1	Date:	

	TOR CHANGE H						Routing:
			by the division regareted. Write N/A if				2-LVP 7-PL / 3-DT 8-SJ 4-VLC 9-FILE
XX Cha	nge of Opera ignation of	tor Operator	□ K XXX	Designation of Operator Name		T	5-RJF 6-LWP
			listed below has	changed (EFF	ECTIVE DATE:	1-1-95)
TO (ne	ew operator) (address)	RIVER GAS 511 ENERGY NORTHPORT	CORPORATION CENTER BLVD AL 35476	FROM (form	er operator) (address)	DII ENEKG	OF UTAH INC Y CENTER BLVD AL 35476
		phone <u>(20</u>	6) 759–3282 N 1605 (2–1–95	5)		phone (20 account n	5) 759–3282 O. N 1600
Hell(s	;) (attach addi	tional page i	f needed):	*DRUNKARDS \	WASH UNIT		
Name:	**SEE ATTAC	HED**	API:007-30114	_ Entity:	SecTw	pRng	Lease Type:
Name:			API:	_ Entity:	SecTw	pRng	Lease Type:
Name:	<u></u>		API:	_ Entity:	Sec Tw	pRng	Lease Type:
Name:			API:	_ Entity:	SecTw	pRng	Lease Type:
Name:			API:	_ Entity:	SecIW	pRng	Lease Type:
Name:			API:	_ ENLITY:	SeCIW	pRng pRng	Lease Type: Lease Type:
						P	
	operator (A	ttach to the 8–10) Sund	dry or other <u>legal</u> ry or other <u>legal</u>	1-1-95) (Redd 2-1	7-95)		,
į	The Departm operating a yes, show c	ent of Com ny wells i	nerce has been con n Utah. Is com e number: # 17/15	pany register L (*#.121	ed with the	state? (y	es/no) If
	(attach Te comments se changes sho	lephone Do ection of t uld take pl	ral Hells ONLY) cumentation Form this form. Mana ace prior to com	n to this re gement review moletion of st	port). Mak of Federa l eps 5 throug	te note of I and Indi a ah 9 below.	an well operator
LC 5.	Changes hav listed abov	e been ento e. <i>(3-7-95)</i>	ered in the Oil	and Gas Infor	mation Syste	em (Wang/IB	M) for each well
WP 6.	Cardex file	has been t	pdated for each	well listed a	bove. 3-8-9	<u>i</u> je	
Pulp 7.	Well file l	abels have	been updated for	each well li	sted above.	3-9-95	
ń	for distrib	ution to St	luded on the mon ate Lands and th	e Tax Commiss	ion. (3.13.45)		
Lec 9.	A folder ha placed there	s been set e for refer	up for the Oper ence during rout	ator Change f ing and proce	ile, and a ssing of the	copy of the original	is page has been documents.

- OVER -

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE GITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

OF COUNSEL JOHN F. WALDO BRENT A. BOHMAN

February 17, 1995

Utah Division of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: Lisha Cordova

ROBERT G. PRUITT, JR.

OLIVER W. GUSHEE, JR.

THOMAS W. BACHTELL A. JOHN DAVIS, III

FREDERICK M. MACDONALD

JOHN W. ANDERSON

ANGELA L. FRANKLIN

Re: River Gas Corporation Merger

Dear Ms. Cordova:

As you may recall, this office serves as Utah legal counsel for River Gas Corporation ("RGC"). Effective January 1, 1995, River Gas of Utah, Inc. ("RGU") merged into RGC as evidenced by the enclosed Certification of Articles of Merger issued by the Utah Department of Commerce. I have also enclosed a listing of all wells which, to the best of RGC's knowledge, RGU operated and an amendment to the Letter of Credit from RGU's surety recognizing the merger and confirming bond coverage for RGC.

Based on the enclosed documentation, please change your records to reflect that RGC is the current operator of all wells formerly operated by RGU. If a formal decision letter recognizing the merger is to be executed, please send the original to RGC at the following address:

River Gas Corporation Attention: Joseph L. Stephenson, Vice President-Land 511 Energy Center Blvd. Northport, Alabama 35476,

with a copy to me at the letterhead address.



DIVISION OF

Utah Division of Oil, Gas and Mining February 17, 1995 Page 2

I thank you in advance for your time and cooperation and, should there be any questions or problems, please do not hesitate to contact me.

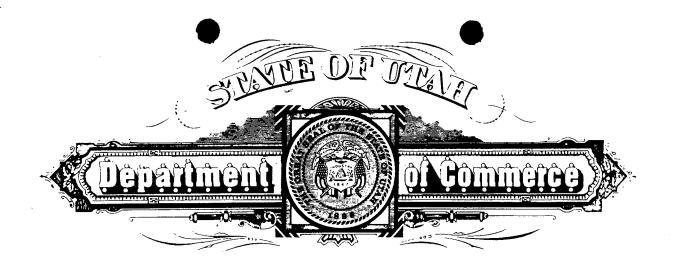
Ery truly yours,

Frederick M. MacDonald

FMM:sp 1526.39

Enclosures

cc: Joseph L. Stephenson



CERTIFICATION OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE HEREBY CERTIFIES THAT Articles of Merger were filed with this office on January 1, 1995, merging RIVER GAS OF UTAH, INC., a corporation of the State of Utah, into RIVER GAS CORPORATION, the surviving corporation which is of the State of Alabama,

AS APPEARS OF RECORD IN THE OFFICES OF THE DIVISION.

File Number: CO 171151



Dated this	16	ōth	day		
of	February	. 19	95		
Kor	la 5. U	loods			
Korla T W	oods				

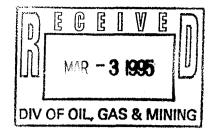
Director, Division of
Corporations and Commercial Code

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3100 U-16172 et al. (UT-923)



MAR 2 1995

NOTICE

River Gas Corporation 511 Energy Center Blvd. Northport, Alabama 35476 Oil and Gas Leases U-16172 et al.

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas of Utah, Inc. into River Gas Corporation with River Gas Corporation being the surviving entity.

For our purposes, the merger is recognized effective February 16, 1995, the Secretary of State's approval date.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from the list of leases you furnished. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from River Gas of Utah, Inc. to River Gas Corporation on Bond No. LOC #S304604 (BLM Bond No. UT0829). A rider, changing the name on the bond, has been submitted to this office and will be accepted in due course.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral Leasing Adjudication

Enclosure
Exhibit of Leases

cc: Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Beneficial Life Tower, Suite 1850, Salt Lake City, Utah 84111-1495

State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204

MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217 Moab District Office Vernal District Office

EXHIBIT

U-16172	UTU-65296	UTU-72352
U-47157	UTU-65297	UTU-72355
U-49631	UTU-65298	UTU-72357
U-49931	UTU-65300	UTU-72358
U-50645	UTU-65301	UTU-72377
U-50646	UTU-65302	UTU-72378
U-50941	UTU-65303	UTU-72470
U-51584	UTU-65946	UTU-72477
U-53872	UTU-67621	UTU-72620
U-57821	UTU-67839	UTU-72624
U-60402	UTU-67840	UTU-72625
U-60925	UTU-68543	UTU-72723
U-61154	UTU-69449	UTU-72724
U-61155	UTU-69450	UTU-72746
U-61156	UTU-69451	UTU-73003
U-61158	UTU-69452	UTU-73004
U-61547	UTU-69453	UTU-73071
U-61548	UTU-69454	UTU-73075
U-62145	UTU-72003	UTU-73330
U-62276	UTU-72004	UTU-73331
U-62622	UTU-72350	UTU-73421
U-62623	UTU-72351	UTU-73523

UTU-71851 (ROW) UTU-71852 (ROW) UTU-71855 (ROW)

Drunkard's Wash Federal Unit (UTU-67921X)

□ Convert to Injection

Other

Fracture Treat or Acidize

Multiple Completion

Approximate date work will start

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 5. Lease Designation and Serial Number: U-53872 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. N/A Well Name and Number: OIL GAS TO OTHER: 1. Type of Well: Gov't W.A. Drew#2 2. Name of Operator: API Well Number: River Gas Corporation 43-007-30114 3. Address and Telephone Number 10. Field or Pool, or Wildcat Drunkards Wash 1305 South 100 East, Price, UT 84501 (801)637-8876 4. Location of Well Footages: 1005' FWL, 1181' FSL County: **CARBON** SW/4, SW/4, SEC. 27, T14S, R09E, SLB&M QQ, Sec., T., R., M.: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) □ Abandon □ New Construction Abandon * □ New Construction Repair Casing ☐ Pull or Alter Casing ☐ Repair Casing □ Pull or Alter Casing ☐ Change of Plans Recomplete ☐ Change of Plans Reperforate

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

☐ Convert to Injection

Date of work completion

Other

☐ Fracture Treat or Acidize

Change of Name

* Must be accompanied by a cement verification report.

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

Request for Change of Name to Drew 34-211

Reperforate

Vent or Flare

Water Shut-Off



□ Vent or Flare□ Water Shut-Off

13.

Name & Signature: Don S. Hamilton Don S. Hamilton Title: Permit Specialist Date: 1/27/98

(This space for state use only)

Form 3160-5 (June 1990)

UNITED STATES OF THE INTERIOR AND MANAGEMENT

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IJГ	(IU	IIV	A

	Budget Bureau No. 1004-0135 Expires: March 31, 1993
5.	Lease Designation and Serial No.

SUNDRY NOTICES AND	REPORTS ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

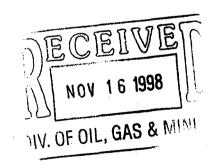
о.	N/A	
7.	If Unit or CA, Agreement Designation	

UTU-53872

SUBMIT	7. If Unit or CA, Agreement Designation N/A	
1. Type of Well Gas 2. Name of Operator River Gas Corporation 3. Address and Telephone No. 1305 South 100 East 4. Location of Well (Footage, Sec., T., R.; M., or Surve 1005' FWL, 1181' FSL SW/4,SW/4,Sec.34, T14S,R9E, SL 12. CHECK APPROPRIATE BOX(s)	8. Well Name and No. Drew 34-211 9. API Well No. 43-007-30114 10. Field and Pool, or Exploratory Area Drunkards Wash 11. County or Parish, State Carbon County, Utah	
TYPE OF SUBMISSION	Т	YPE OF ACTION
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Change of Name Recompletion Plugging Back Casing Repair Altering Casing Weekly Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request for Change of Name to USA 34-211



A				
14. I hereby certify that the foregoing is tru Signed		Administrative Asst.	Date 11/13/98	
(This space for Federal or State office use)				
Approved byConditions of approval, if any:	Title	Date_		

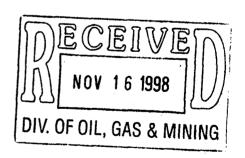
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ORIGINAL	
----------	--

FORM APPROVED

A OLGALI MILITO VILLE
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES Do not use this form for proposals to o Use "APPLICATION F	5. Lease Designation and Serial No. UTU-53872 6. If Indian, Allottee or Tribe Name N/A	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R:, M., or Surv 1005' FWL, 1181' FSL SW/4,SW/4,Sec.34, T14S,R9E, SL	Price, Utah 84501 (435)637-8876 ey Description)	8. Well Name and No. Drew 34-211 9. API Well No. 43-007-30114 10. Field and Pool, or Exploratory Area Drunkards Wash 11. County or Parish, State Carbon County, Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clear directionally drilled, give subsurface locations and measurements)	Change of Name Recompletion Plugging Back Casing Repair Altering Casing Weekly Report Resured and true vertical depths for all markers and zones pertine	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection g estimated date of starting any proposed work. If well is ent to this work.)*
See Attached	W ···	



	<u> </u>			
14. I hereby certify that the forego	Title_	Administrative Asst.	Date11/13/98	
(This space for Federal or State offi	ce use)			
Approved byConditions of approval, if any:	Title	Date		
		·		

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DAILY WELL REPORT

River Gas Corporation USA 34-211 1181' FSL, 1005' FWL SW/4, SW/4, Sec.34,T14S,R9E CARBON COUNTY, UTAH SURVEYED ELEVATION: 6624' API# 30-007-30114

PAGE 1

COMPLETION

Well Spudded:11:00 p.m. 7/29/87. TD @ 3100' 8/6/87. This well was originally drilled as a Texaco production well. Costs will begin November 1, 1998.

11/11/98. Moved rig in. Rig up. Trip out of hole with pump and rods. Daily

11/12/98. Pull off old well. Put on new flange type well head. Trip out with 2-3/8" tubing. Laid down 15 bad joints. Trip in hole. Picked up 15 new joints. Tag sand at 2941'. Tried to circulate. No returns. Trip out. Made up sand pump. Started in hole. Closed well in

11/13/98. Trip in hole with sand pump. Tag sand at 2990'. Bailed to 3030'. Trip out. Laid down sand pump. Trip back in hole with sand pump. Tag plug at 3033'. Trip out. Laid down sand pump. Made up mud anchor and seating nipple and 4' perf sub 2-3/8". Trip in hole. Hung off 2-3/8" tubing at 3006'. Made up tubing head.

UNITED STATES DEPARTM OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Budget Bureau No. 1004-013
	Expires: March 31, 1993
•	Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals
SUBMIT IN TRIPLICATE

	14/11
7.	If Unit or CA, Agreement Designation
	Drunkards Wash UTU-67921X

1. Type of Well		
1. Type of Well Gas Gas		8.
2. Name of Operator		
River Gas Corporation	Ì	9.
3. Address and Telephone No.)
1305 South 100 Fast Price Utah 84501 (425)627 9076		10

Well Name and No. USA 34-211 API Well No.

UTU-53872 6. If Indian, Allottee or Tribe Name

1 100 East Price, Utan 84501 (435)637-8876

43-007-30114 0. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R:, M., or Survey Description)

Drunkards Wash

1005' FWL, 1181' FSL SW/4,SW/4,Sec.34, T14S,R9E, SLB&M 11. County or Parish, State Carbon County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Weekly Report Change of Name Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	

The USA 34-211 was placed on-line on Friday, November 20, 1998 with daily production as follows:

Water Production:

Gas Production:

November 21, 1998 November 22, 1998

226 bbls./day

4 mcf/day

313 bbls./day

14 mcf/day

November 23, 1998

332 bbls./day

20mcf/day

				5	102	31VIIE	M
14. I hereby certify that the foregoing is/true and correct						911 VY C	
Signed Aun WW Title A	Administrative Asst.	Date _	11/20/98	Zall	NOV	27 1998	ΠU
(This space for Federal or State office use)				187			رسي
Approved by Title Conditions of approval, if any:	Date			עום	OF OIL,	GAS & M	INING
conditions of approval, if any:				0			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

	·L .
Form	316⊊5 1990)
(June	1990)

SUNDRY	NOTICES	AND	DEDODTO	ONL MACE	

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

•		
5.	Lease Designation and Serial	No
	IITII 52070	

UT	U-53872	
707 44		

Do not use this form for proposals to d Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name N/A	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
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1305 South 100 East 4. Location of Well (Footage, Sec., T., R., M., or Surve	Price, Utah 84501 (435)637-8876 y Description)	10. Field and Pool, or Exploratory Area Drunkards Wash
1005' FWL, 1181' FSL SW/4,SW/4,Sec.34, T14S,R9E, SL		Carbon County, Utah
	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TY	PE OF ACTION
☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	Weekly Report Change of Name Recompletion Plugging Back	Change of Plans New Construction

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Plugging Back

Altering Casing

See Attached



Non-Routine Fracturing

14. I hereby certify that the fo	Ulbon Title_	Administrative Asst.	Date _	11/20/98
(This space for Federal or State Approved by	Title	Date		
Conditions of approval, if any:				

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11/14/98. Picked up pump. Trip in hole with pump and rods. Spaced out pump. Hung well on beam. Rigged down. Moved rig off hill.

WELL NAME

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Page 1 of 18 10/15/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

Producing Well Well Days

OPERATOR NAME AND ADDRESS

DENNIS PLOWMAN RIVER GAS CORPORATION 511 ENERGY CENTER BLVD NORTHPORT, AL 35473

UTAH ACCOUNT NUMBER: _	N1605
REPORT PERIOD (MONTH/	YEAR): 9 / 1999
AMENDED REPORT [(Hig	ghlight Changes)

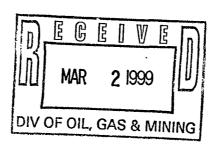
Production Volumes

API Number Entity Locat:	lon	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
STELLA-HAMAKER 10-174		ora 90	1110	Π				
4300730116 10849 15S 0	BE 10	FRSD	, M	ĞW				
TELONIS 20-172							· —	
4300730107 11256 14S 0		FRSD		GW				
-BOA 34-211 Utel 34-2	.11				ml	-48182	(fr. 4-26	12
4300730114 11256 14S 0	E 34	FRSD		GW	1114	-18187	(fr. u-20	12/
PINNACLE PEAK 19-171								
4300730117 11256 14S 0	E 19	FRSD		GW				
STATE OF UTAH 25-9-1								
4300730130 11256 14S 0	E 25	FRSD		GW				
TE OF UTAH 36-3-4								
00730142 11256 14S 09	E 36	FRSD		GW				
UTAH 31-3-3								
4300730143 11256 14S 10	E 31	FRSD		GW				
UTAH 36-9-5								
4300730144 11256 14S 09	E 36	FRSD		GW				
UTAH 25-7-6								
4300730156 11256 14S 09	E 25	FRSD		GW				
UTAH 25-11-7								
4300730157 11256 14S 09	E 25	FRSD		GW				
UTAH 36-1-2								
4300730178 11256 14S 09	E 36	FRSD		GW				
UTAH 30-5-13								
4300730179 11256 14S 10	E 30	FRSD		GW				
UTAH 35-1-9								
4300730180 11256 14S 09	E 35	FRSD	1	GW				
					ł			
				7	COTALS			
COMMENTS :					1			
COMPLENTS .					······	· ·		
					· · · · · · · · · · · · · · · · · · ·			
								
nurreby certify that this report is true and complete to the best of my knowledge. Date:								
Name and Signature: Telephone Number:								



RGC

: To: Lisha Cordova	From:	Don	Homilton
Fax: 1-801-359-3940	Pages:	2	
Phone:	Date:	<u>3-</u> 2	- 99
Re: 1) poted Land Swap Leases	cc:		
Urgent For Your Review		Please Reply	Please Recycle



	From the Desk of	
Don S. Hamilton -	Don S. Hamilton -	
Permit Specialist	Permit Specialist	

EEDERAL LEASES INVOLVED IN THE TRANSFER FROM FED, TO STATE

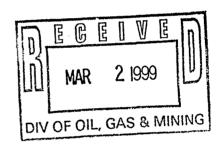
UTU#16172 - NEW ML#48174 - RGO L#UT001-095 UTU#49631 - NEW ML#48177 - RGC L#UT001-026FO UTU#49931 - NEW ML#48178 - RGC L#UT001-026FO UTU#50846 - NEW ML#48179 - RGC L#UT001-033FO UTU#50941 - NEW ML#48180 - RGC L#UT001-039FO UTU#51584 - NEW ML#48181 - RGC L#UT001-039FO UTU#53872 - NEW ML#48182 - RGC L#UT001-135FO

UTU#60925 - NEW ML#48185 - RGC L#UT001-062AFO - 40.00 ACRES TRANSFERRED UTU#60925 - NO NEW ML# - RGC L#UT001-062FO - 40.00 ACRES REMAIN

UTU#81154 - NEW ML#48186 - RGC L#UT001-071AFO - 640.00 AGRES TRANSFERRED UTU#81154 - NO NEW ML# - RGC L#UT001-071FO - 4189.08 ACRES REMAIN

UTU#61155 - NEW ML#48187 - RGC L#UT001-070AFO - 632.58 ACRES TRANSFERRED UTU#61155 - NO NEW ML# - RGC L#UT001-070FO - 1739.64 ACRES REMAIN

UTU#61156 - NEW ML#48188 - RGC L#UT001-073FO UTU#62623 - NEW ML#48189 - RGC L#UT01-0108FO UTU#65298 - NEW ML#48189 - RGC L#UT01-0124FO UTU#65297 - NEW ML#48197 - RGC L#UT01-0125FO UTU#65301 - NEW ML#48198 - RGC L#UT01-0128FQ UTU#65946 - NEW ML#48200 - RGC L#UT01-0133FO UTU#68543 - NEW ML#48203 - RGC L#UT001-0022 UTU#69450 - NEW ML#48204 - RGC L#UT001-0028 UTU#69461 - NEW ML#48205 - RGC L#UT001-070 UTU#69452 - NEW ML#48208 - RGC L#UT001-0029 UTU#69453 - NEW ML#48207 - RGC L#UT001-0030 UTU#69454 - NEW ML#48208 - RGC L#UT001-071 UTU#72005 - NEW ML#48236 - RGC L#UT001-0230 UTU#72351 - NEW ML#46213 - RGC L#UT001-036 UTU#72378 - NEW ML#48215 - RGC L#UT001-041 UTU#72820 - NEW ML#48217 - RGC L#UT001-077 UTU#72624 - NEW ML#46219 - RGC L#UT001-076 UTU#72625 - NEW ML#48220 - RGC L#UT001-079 UTU#73003 - NEW ML#48222 - RGC L#UT001-093 UTU#73657 - NEW ML#48225 - RGC L#UT001-0201 UTU#73876 - NEW ML#48227 - RGC L#UT001-0152 UTU#75017 - NEW ML#48231 - RGC L#UT01-0124AFO UTU#76333 - NEW ML#48233 - RGC L#UT001-0032A UTU#77350 - NEW ML#48234 - RGC L#UT01-0125AFO UTU#77352 - NEW ML#48235 - RGC L#UT001-093A





RIVER GAS CORPORATION

UTAH OPERATIONS 1305 South 100 East Price, Utah 84501 Bus. (435) 637-8876 FAX (435) 637-8924

November 9, 1999

STATE OF UTAH Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801

ATTN: Lisha Cordova

RE: AMENDMENTS TO WELL NAMES AND LEASES

Enclosed you will find your Monthly Oil & Gas Production Report with the Well Name and Lease changes. In looking over your spreadsheet I found several that haven't been changed over to reflect the legal standing, in accordance with the land swap.

At this time, I would like to request that these changes be put into effect as soon as you and your staff can make them. Thank you for bringing this matter to our attention. If there should be further questions, please feel free to contact our office at the number provided.

Sincerely,

Rochelle Crabtree

Administrative Assistant - Production

NOV 1 2 1999

DIV. OF UIL, GAS & MINING

ACTION

CODE

C

0

6

OPERATOR	RIVER GAS CORPORATION
ADDRESS	511 Energy Center Blvd
	Northport, Alabama 35476

OPERATOR ACCT. NO. HILOT

CURRENT NEW API NUMBER WELL NAME WELL LOCATION SPUD EFFECTIVE ENTITY NO. ENTITY NO. COUNTY QQ SC RG DATE DATE TΡ 12498 10/1/98 4300730397 USA 28-190 9E 11256 SENW 28 14S Carbon HELL I COMMENTS: 990408 LINTHY CONFIDENTIAL 12478 10/1/98 4300730388 USA 33-203 NWSW 33 14S 9E 11256 Carbon LL 2 COMMENTS: 990ADS WHITY Changed CONFIDENTIAL 10778 4300730114 Drew 34-211 SWSW 14S 9E 10/1/98 11256 34 Carbon WELL 3 COMMENTS: 990408 CONFIDENTIAL 12519 4300730408 USA 04-226 15S 9E 10/1/98 11256 SESW Carbon WELL 4 COMMENTS: 990408 HIT (howged 3 (Drunkards wash when

12495 4300730382 USA 04-216 SENE 15S 11256 WELL 5 COMMENTS:

Carbon

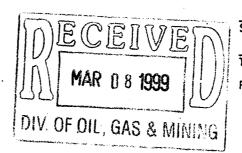
ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)



9E

Signature

Production Tech.

Title

10/1/98

759-3282 Phone No.





FORM	104.0		ATE OF UTAH			٠				
	DI	VISION OF	OIL, GAS ANI	O MIN	ING					N AND SERIAL NO.
COFOIL GAS	8 MINA							ML-48 6. IF INDIAN,		E OR TRIBE NAME
WELL CO	OMPLETIO	N OR RECC	MPLETION	REP	ORT A	AND L	_OG	N/A		
1a. TYPE OF WELL: b. TYPE OF COMPLETIO	W	IL GAS VELL WEL	L X DRY		Other			7. UNIT AGRI	EMENT N.	AME
NEW WELL		N D BAC	G DIFF. K RESVR.		Other			Drunkai		sh UTU-67921X ME
2. NAME OF OPERATOR								USA		
	RIVER (GAS CORPORA	ATION					9. WELL NO.		
3. ADDRESS OF OPERAT						_		34-21		D WIII DCAT
4. LOCATION OF WELL (ith 100 East, Pr	ice, UT 84501	(435) 6	537-887	6	locati		ards Wa	
clearly and in accordance w								11. SEC., T., R	., M., OR B	LOCK AND SURVEY
		W L						OR AREA SW/4S		ec 34, T45S, R09E
At top prod. interval	геропеа веюж		14. API NO.		DATE ISS	UED		SLB&N 12. COUNTY	1	13. STATE
			43-007-30	114	_	5/30/87		Carbon		Utah
15. DATE SPUDDED 11/11/98	16. DATE T.D. REA		TE COMPL. (Ready to pro or /14/98 (Plug & Aba		ELEVATIO 3R 6624		B, RT, GR, E	rc.)	19. E	LEV. CASINGHEAD
20. TOTAL DEPTH, MD &	2 TVD 21. PI	LUG BACK T.D., MD &	TVD 22. IF I		E COMPL.,		23. INTE	ED BY	TARY TO	OLS CABLE TOOLS
3100' 24. PRODUCING INTERV	AL(S), OF THIS COMPL	3033' ETIONTOP, BOTTOM			1				o TD	N/A
2920'-3030' Injection I	Interval in Navajo Sand	dstone, 6036-6116 Kay	enta injection Interval,	6190-653	0 Wingate I	Injection Ir	ıterval			25. WAS DIRECTIONAL SURVEY MADES
26. TYPE ELECTRIC AND							VELL CORED			Submit analysis) See reverse side)
CBL,GR,Dual I	Induction, FDC,	CNL	CASING REC	ORD (Rep	ort all strin			125 🔲 110		occ reverse stacy
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			C	EMENT REC	ORD		AMOUNT PULLED
8-5/8"	24# H-40	503'	11"	300	sks Clas	s A				
5"	18# H-40	3100'	6-1/2"	150	sacks 50-	50 Poz				
29.	LINER	RECORD				30.		TUBING RI	ECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCRE	EN (MD)	SIZ	ZE	DEPTH SET (N		PACKER SET (MD)
		· · · · · · · · · · · · · · · · · · ·				2-3	/8"	3006'		
31. PERFORATION RECO	•	^{nber)} 2940,2945,2947,2	2953 2955	32. DEPT	H INTERVA			RACTURE, CEMEN		
2974,2976,2978,2	2986,2988,2992,2	2996,3024,3028,3				` '				lons X-link gelled
21 total ft. with or	ne jet/ft. (.375" h	ole)		292	1'-3030'		fluid. 15	,000# 100 mesh		2,250# 16/30 sand
							and 39,00	00# 12-20 sand		
33.				PRODU	JCTION		<u> </u>			
DATE FIRST PRODUCTIO	ON PRODUCTIO	ON METHOD (Flowing, g	as lift, pumpingsize and t	ype of pum	p)			<u></u> -		TATUS (Producing or
11/20/98		g 2"x1-1/2"x20"		OII Ì	ODI		MCE	WATER D	Produc	
11/20-11/22	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILÌ	э э ь,	l GAS	293	WATERBI		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.		GASMCF			ERBBL.	OIL G	RAVITI - API (CORR.)
120 34. DISPOSITION OF GAS	(Sold,used for fuel,	<u> </u>	0			13		291	TEST	WITNESSED BY
vented, etc.)	Sol	d			Jerry D	ietz				
35. LIST OF ATTACHMEN	NTS									
36 I hereby certify that the fo	oregoing and attached info	rmation is complete and c	orrect as determined from a	ll available	records					

TITLE Petroleum Engineer

March 3, 1999

DATE

STATE OF UTAH

ORIGINAL

DIV	'ISION OF OIL, GAS AND MINII	NG	5. Lease Designation and Serial Number:			
			ML - 48182			
CUNDRY NOT	CES AND REPORTS ON	WELLS	6. If Indian, Allottee or Tribe Name:			
SUNDKT NOT	CES AND REI ORTIO OR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N/A			
Design the form for proposals to drill	I new wells, deepen existing wells, or to reenter plugg	ged and abandoned wells.	7. Unit Agreement Name:			
Use APPLICATION FO	OR PERMIT TO DRILL OR DEEPEN form for such pro	oposals.	UTU67921X Drunkards Wash			
1. Type of Well: OIL GAS X O	THER:		8. Well Name and Number:			
1. Type of Well: OIL LI GAS KI O			Utah 34-211			
2. Name of Operator:			9. API Well Number:			
River G	as Corporation		43-007-30114			
3. Address and Telephone			10. Field or Pool, or Wildcat:			
Number: 1305 Sou	oth 100 East, Price, UT 84501 (435	5) 637-8876	Drunkards Wash			
4. Location of Well			County: Carbon County			
	005' FWL ,45					
QQ, Sec., T., R., M.: SW/SW SEC	. 34, T 15S, R09E, SLB & M		State: Utah			
11. CHECK APPROPRI	ATE BOXES TO INDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DATA			
	OF INTENT		SUBSEQUENT REPORT (Submit Original Form Only)			
,	□New Construction	□Abandon *	□New Construction			
□Abandon	□Pull or Alter Casing	□Repair Casing	□Pull or Alter Casing			
□Repair Casing	□Recomplete	□Change of Plans	□Reperforate			
		□Convert to Injection	□Vent or Flare			
Donvert to injection		□Fracture Treat or Acid	ize □Water Shut-Off			
Tracture freat of Addison		Other Chemical	Flush Treatment			
☐Multiple Completion	□Water Shut-Off					
□Other		Date of work completion	10/22/99			
Approximate date work will start			Completions and Recompletions to different reservoirs on WELL			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of $7\ 1/2\%$ HCL on 10/22/99.

RECEIVED

DEC - 6 1999

DIVISION OF OIL, GAS & MINING

13.		
Name & Signature: Rochelle Crabtree Pochollo Couldtub	Title: Administrative Assistant - Production Date:	11/09/99
Name & Signature: Rochelle Craptree	The Amilia and the second	
(This space for state use only)		

STATE OF UTAH

□Recomplete

□Reperforate

□Vent or Flare

COOPIE

FORM 9	STATE OF UTAH		K L
	DIVISION OF OIL, GAS AND MINI	NG	5. Lease Designation and Serial Number:
			ML - 48182
CIIN	IDRY NOTICES AND REPORTS ON	WELLS	6. If Indian, Allottee or Tribe Name:
301	IDKI NOTIOLO AND ILLI GILIG GIL		N/A
On not use this for	rm for proposals to drill new wells, deepen existing wells, or to reenter plug	ged and abandoned wells.	7. Unit Agreement Name:
DO NOT USE WIRE TO	Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such p	roposals.	UTU67921X Drunkards Wash
W. OILF	☐ GAS Ø OTHER:		8. Well Name and Number:
1. Type of Well: OIL L	J OAO JO THER.		Utah 34-211
2. Name of Operator:			9. API Well Number:
•	River Gas Corporation		43-007-30114
3. Address and Telephone			10. Field or Pool, or Wildcat:
Number:	1305 South 100 East, Price, UT 84501 (435	5) 637-8876	Drunkards Wash
4. Location of Well			County: Carbon County
Footages:	1181' FSL, 1005' FWL		County: Carbon County
QQ, Sec., T., R., M.:	SW/SW SEC. 34, T15S, R09E, SLB & M	· .	State: Utah
11. CHECK	(APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, F	REPORT, OR OTHER DATA
	NOTICE OF INTENT		SUBSEQUENT REPORT
	(Submit in Duplicate)		(Submit Original Form Only)
□Abandon	□New Construction	□Abandon *	□New Construction
☐Repair Casing	□Pull or Alter Casing	☐Repair Casing	□Pull or Alter Casing

□ Multiple Completion □ Water Shut-Off □ Chemical/Flush Treatment □ Other □ Date of work completion □ 10/22/99

Approximate date work will start □ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

□Change of Plans

□Convert to Injection

☐Fracture Treat or Acidize

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of $7\ 1/2\%$ HCL on 10/22/99.

RECEIVED

□Reperforate

□Vent or Flare

□Water Shut-Off

DEC 1 7 1999

DIVISION OF OIL, GAS & MINING

13.		
Name & Signature: Rochelle Crabtree Pochollo Crabbulo	Title: Administrative Assistant - Production Date: 11/09/99	

(This space for state use only)

☐Change of Plans

□Convert to Injection

□Fracture Treat or Acidize

W (2 m)



ORIGINAL

STA	ΓΕ OF UTAH		J11171-		
IVISION OF O	IL, GAS AND MIN	ING	_	rial Num	ber:
TICES AND	REPORTS ON	I WELLS		Name:	
			N/A		
			, ,		
1 FOR PERMIT TO DRIL	L OR DEEPEN form for such p	proposals.		runka	<u>rds Wash</u>
HER:					•
er Gas Corporatio	nn		I		
South 5300 West	P.O. Box 851, Price I	IT 84501 (435) 613 - 977	7 I		
			Drunkards Wash		
1005' FWL			Carbon Co	unty	
C. 34, T14S, R09	9E, SLB & M		Utah		
30XES TO INC	ICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DAT	A	
	New Construction	☐ Abandon *			New Construction
	Pull or Alter Csg	☐ Repair Casing			Pull or Alter Csg
	Recomplete	☐ Change of Plans			Reperforate
	Reperforate	☐ Convert to Injection	n		Vent or Flare
	1. / / Er	1			
	Vent or Flare	☐ Fracture Treat or /			Water Shut-Off
	Water Shut-Off		cal/Flush Treatment		
	·		cal/Flush Treatment	7/19/2	
	·	☑ Other Chemi	cal/Flush Treatment		
	·	☐ Other Chemi Date of work completion Report results of Multiple Cor	cal/Flush Treatment	7/19/2	2000
	ordill new wells, deepen of NFOR PERMIT TO DRILL HER: Or Gas Corporation South 5300 West, 1005° FWL C. 34, T14S, R09 BOXES TO INC. E OF INTENT in Duplicate)	DTICES AND REPORTS ON O drill new wells, deepen existing wells, or to reenter plus N FOR PERMIT TO DRILL OR DEEPEN form for such p HER: Or Gas Corporation South 5300 West, P.O. Box 851, Price, U 1005' FWL C. 34, T14S, R09E, SLB & M BOXES TO INDICATE NATURE E OF INTENT it in Duplicate) New Construction Pull or Alter Csg Recomplete	er Gas Corporation South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-977 1005' FWL C. 34, T14S, R09E, SLB & M BOXES TO INDICATE NATURE OF NOTICE, REPORE E OF INTENT it in Duplicate) New Construction Pull or Alter Csg Repair Casing Recomplete Change of Plans	5. Lease Designation and Se ML - 48182 6. If Indian, Allottee or Tribe I N/A 7. Unit Agreement Name: UTU67921X D 8. Well Name and Number: Utah 34-211 9. API Well Number: 43-007-30114 10. Field or Pool, or Wildcat: Drunkards Wash 1005' FWL C. 34, T14S, R09E, SLB & M BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA BOY CONSTRUCTION New Construction Pull or Alter Csg Recomplete Recomplete 10. Field or Pool, or Wildcat: Drunkards Wash Utah SUBSEQUENT REPORT (Submit Original Form Only) Change of Plans	DTICES AND REPORTS ON WELLS of drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. N FOR PERMIT TO DRILL OR DEEPEN form for such proposals. HER: Or Gas Corporation South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777 Carbon County C. 34, T14S, R09E, SLB & M BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA E OF INTENT It in Duplicate) S. Lease Designation and Serial Num ML - 48182 6. If Indian, Allottee or Tribe Name: N/A 7. Unit Agreement Name: UTU67921X Drunka 8. Well Name and Number: Utah 34-211 9. API Well Number: 43-007-30114 10. Field or Pool, or Wildcat: Drunkards Wash Carbon County C. 34, T14S, R09E, SLB & M Utah BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA E OF INTENT It in Duplicate) New Construction Pull or Alter Csg Repair Casing Change of Plans

RECEIVED

AUG 2 1 2000

DIVISION OF OIL, GAS AND MINING

Name & Signature: Rochelle Crabtree Orchelle Cable Cable Administrative Assistant Date: 08/09/2000	13.							
Name & Signature: Rochelle Crabtree () All Le Light Title: Administrative Assistant Date: 08/09/2000			A n	1				
	Name & Signature:	Rochelle Crabtree	(lockelle	liable	Title:	Administrative Assistant	Date:	08/09/2000

(This space for state use only)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

ROUTHIG	
1. GLH	4-KAS
2. CDW ~	5-8700
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

FROM: (Old Operator):	TO: (New Operator):
RIVER GAS CORPORATION	PHILLIPS PETROLEUM COMPANY
Address: 6825 S. 5300 W. P. O. BOX 851	Address: P. O. BOX 3368
PRICE, UT 84501	ENGLEWOOD, CO 80155-3368
Phone: 1-(435)-613-9777	Phone: 1-(720)-344-4984
Account N1605	Account N1475
CA No.	Unit: DRUNKARDS WASH

WELL(S)

	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
UTAH 31-198	43-007-30406	11256	31-14S-09E	STATE	GW	P
UTAH 31-200	43-007-30385	11256	31-14S-09E	STATE	GW	P
KAKATSIDES 31-197	43-007-30420	11256	31-14S-09E	STATE	GW	P
UTAH 31-199	43-007-30480	11256	31-14S-09E	STATE	GW	P
UTAH 32-158	43-007-30333	11256	32-14S-09E	STATE	GW	P
UTAH 32-159	43-007-30334	11256	32-14S-09E	STATE	GW	P
UTAH 32-160	43-007-30398	11256	32-14S-09E	STATE	GW	P
UTAH 32-161	43-007-30336	11256	32-14S-09E	STATE	GW	P
UTAH 33-201	43-007-30386	11256	33-14S-09E	STATE	GW	P
UTAH 33-202	43-007-30387	11256	33-14S-09E	STATE	GW	P
UTAH 33-203	43-007-30388	11256	33-14S-09E	STATE	GW	P
UTAH 33-204	43-007-30389	11256	33-14S-09E	STATE	GW	P
UTAH 34-211	43-007-30114	11256	34-14S-09E	STATE	GW	P
UTAH 34-9-32	43-007-30195	11256	34-14S-09E	STATE	GW	P
UTAH 34-1-31	43-007-30196	11256	34-14S-09E	STATE	GW	P
UTAH 35-1-9	43-007-30180	11256	35-14S-09E	STATE	GW	P
UTAH 35-10-27	43-007-30197	11256	35-14S-09E	STATE	GW	P
UTAH 35-13-28	43-007-30198	11256	35-14S-09E	STATE	GW	Р
UTAH 35-3-26	43-007-30203	11256	35-14S-09E	STATE	GW	Р
UTAH 36-9-5	43-007-30144	11256	36-14S-09E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

01/29/2001

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

01/29/2001

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

02/15/2001

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	562960-0143	,
5.	If NO, the operator was contacted contacted on:				
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		s approved the (me 01/30/2	•	
7.	Federal and Indian Units: The BLM or BIA has a for wells listed on:	approved the	successor of unit o	perator	
8.	Federal and Indian Communization Agreeme change for all wells listed involved in a CA on:		The BLM or the I	BIA has approved the op	erator
9.	Underground Injection Control ("UIC") Profor the enhanced/secondary recovery unit/project for the w			n 5, Transfer of Authority (to Inject,
D	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	02/27/2001	_		
2.	Changes have been entered on the Monthly Operator Changes	ange Spread Sh	neet on: 02/27/2	001	
3.	Bond information entered in RBDMS on:	N/A	_		
4.	Fee wells attached to bond in RBDMS on:	N/A	_		
S7	State well(s) covered by Bond No.:	<i>59</i> 52 ₩4	/8 7		
FF	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIF	ICATION:	
1.	(R649-3-1) The NEW operator of any fee well(s) listed has	s furnished a bo	nd: N/A		
	The FORMER operator has requested a release of liability the Division sent response by letter on:	from their bond N/A	on: <u>N/A</u>	· .	
3.	(R649-2-10) The FORMER operator of the Fee wells has be of their responsibility to notify all interest owners of this characteristics.		nd informed by a letter N/A		
FI 1.	LMING: All attachments to this form have been MICROFILMED or	on: <i>3-12-0</i>	ſ		,
	LING: ORIGINALS/COPIES of all attachments pertaining to each	h individual wel	l have been filled in ea	ach well file on:	
CC	MMENTS:				
	· · · · · · · · · · · · · · · · · · ·				



Unted States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 UTU-47157 et al (UT-932)

JAN 3 0 2001

NOTICE

Phillips Petroleum Company

Attn: W. H. Rainbolt, Rocky Mtn. Region-Land

Box 1967

Houston, TX 77251-1967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

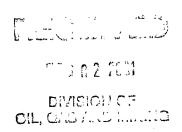
The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases



cc:

Moab Field Office Vernal Field Office

Price Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114

The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor Brooklyn, NY 11245

Teresa Thompson (UT-931)

LaVerne Steah (UT-942)

Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,

Salt Lake City, Utah 84111-1495

BLM, Eastern States Office (Attn: Bill Forbes)

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446

TELECOPIER (801) 531-8468 E-MAIL: mail@pgblaw.com SENIOR COUNSEL:

ROBERT G PRUITT, JR OLIVER W GUSHEE, JR

OF COUNSEL:

ROBERT G PRUITT, III
BRENT A BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson Utah Division of Oil, Gas & Mining 1594 W. North Temple Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

THOMAS W BACHTELL A JOHN DAVIS. III

JOHN W ANDERSON

ANGELA L FRANKLIN

MICHAEL S JOHNSON

JOHN S FLITTON

WILLIAM E WARD

FREDERICK M MACDONALD GEORGE S YOUNG

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

Phillips Petroleum Company Attn: Billy Stacy, Operations Manager P.O. Box 3368 Englewood, CO 80155-3368 Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson January 29, 2001 Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

Frederick M. MacDonald

FMM:cs 2078.16 Enclosures

cc: W. H. Rainbolt Billy Stacy



Business Name:

Utah Department of Commerce Division of Corporations & Commercial Code

160 East 300 South, 2nd Floor, Box 146705 Salt Lake City, UT 84114-6705

Phone: (801) 530-4849 Toll Free: (877) 526-3994 Utah Residents

Fax: (801) 530-6438 Web site: http://www.commerce.state.ut.us

Registration Number: 562960-0143

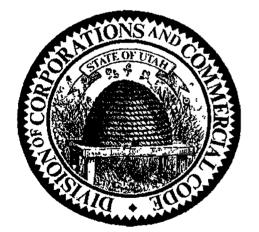
PHILLIPS PETROLEUM COMPANY

Registered Date: JUNE 14, 1946 01/12/01

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Pi Campbell Ric Campbell

Acting Division Director of Corporations and Commercial Code

12-12-00P04:02 RCVD

State of Delaware

PAGE

Office of the Secretary of State



I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF TH COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,

WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

> State of Utah
>
> Department of Commerce
>
> Division of Corporations and Commercial Code I Hereby certify that the foregoing type been fled and approved on this 12 day on 1200 to

in the office of this Division and hereby issue this Certificate thereof.

AMPBEL VG DIRECTOR

Usek Blir. Of Cosp. & Costst. Code

DEC 12 2000



Edward J. Freel, Secretary of State AUTHENTICATION: 0837738

DATE: 12-07-00

0064324 8100M

001609453

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 10:00 AM 12/06/2000 001609453 - 0064324

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

- 1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.
- 2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.
- 3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.
- 4. The Corporation hereby merges River Gas Corporation into the Corporation.
- 5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:
 - "1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

provisions of Section 253 of the General Corporation Law of Delaware.

- "2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.
- "3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.
- "4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.
- "5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.
- "6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.
- "7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for."
- "This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."
- "Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

N. A. Loftis, Assistant Secretary

STATE OF UTAH

DIVISION OF OIL, GAS AND MININ	lG .	
	5 Lease Designation and Serial Number:	
SUNDRY NOTICES AND REPORTS ON	6 If Indian, Allottee or Tribe Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugg Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such pro		7 Unit Agreement Name:
1 Type of Well: OIL GAS 🖾 OTHER:		8 Well Name and Number:
2 Name of Operator: River Gas Corporation		9 API Well Number:
3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (43	35) 613-9777	10 Field or Pool, or Wildcat:
4 Location of Well Footages:		county: Carbon County
SLB & M	TUBE OF MOTICE F	Utah
11 CHECK APPROPRIATE BOXES TO INDICATE NAT	TURE OF NOTICE, N	REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon ☐ New Construction ☐ Repair Casing ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recomplete ☐ Convert to Injection ☐ Reperforate ☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Change of Operator ☐ Approximate date work will start ☐ Approximate date work will start ☐ Please be advised that River Gas Corporation is transferring over Company 9780 Mt. Pyramid Court, Englewood, CO 80112. Please direct all correspondence and reports to: Phillips Petrol 3368.	completion or recomple Must be accompanied by a ce repertinent dates If well is direction whership of the attached	Completions and Recompletions to different reservoirs on WELL ETION REPORT AND LOG form ement verification report conally drilled, give subsurface locations and measured and true d list of wells to Phillips Petroleum
Effective 1/1/01 13 143		

(This space for state use only)

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API#	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	148	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	148	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	148	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	148	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	158	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	148	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	148	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	148	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	148	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	148	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	148	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	148	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

				450	405
Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	158	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	158	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	158	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	158	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	158	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	158	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	168	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	148	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	148	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	148	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	148	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	148	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	148	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	158	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	158	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	148	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	148	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	148	09E
Telonis 16-145	4300730321	1320 FSL, 1320 FWL	16	148	09E
	4300730323	843 FSL, 2157 FEL	16	148	09E
Paar 16-146 Christiansen 17-147	4300730323	860 FSL, 1800 FWL	17	145	09E
	1				
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	148	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	148	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	145	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	148	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	148	09E

Tolonic 24 452	4300730329	860 ENI 1000 EW	21	148	09E
Telonis 21-153 Telonis 29-154	4300730329	860 FNL, 1800 FWL 800 FNL, 1500 FWL	29	148	09E
Telonis 29-155	4300730330	1800 FNL, 1500 FWL	29	14S	09E
Telonis 30-156	4300730331	910 FNL, 868 FEL	30	148	09E
Telonis 30-156	4300730301	1800 FSL, 580 FEL	30	148	09E
Utah 32-158	4300730332	1038 FNL, 1768 FEL	32	148	09E
	4300730333	2011 FNL, 1426 FWL	32	148	09E
Utah 32-159	4300730334		32	148	09E
Utah 32-160 Utah 32-161		1500 FSL, 1780 FWL	32	<u> </u>	09E
	4300730336	415 FSL, 1408 FEL		148	
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	148	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	148	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	148	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	148	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	158	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	158	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	158	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	138	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	148	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	148	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	158	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	148	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	148	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	148	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	148	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	148	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	148	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	148	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	148	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	148	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	148	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	148	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	148	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	148	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	148	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E

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Utah 01-209 4300730467 2271 FSL, 1251 FEL 1 15S 09E Utah 34-211 4300730114 1181 FSL, 1005 FWL 34 14S 09E Utah 03-212 4300730468 1187 FNL, 1761 FEL 3 15S 09E Utah 03-213 4300730295 813 FSL, 264 FWL 3 15S 09E Utah 03-216 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 03-216 4300730383 1610 FNL, 810 FEL 4 15S 09E Utah 04-216 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 10-219 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730432 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E Utah 10-222 4300730430 1636 FSL, 1085 FEL 6 15S						
Utah 01-209 4300730467 2271 FSL, 1251 FEL 1 15S OSE Utah 34-211 4300730148 1181 FSL, 1005 FWL 34 14S OSE Utah 03-212 4300730488 1187 FNL, 1761 FEL 3 15S OSE Utah 03-213 4300730295 813 FSL, 966 FWL 3 15S OSE Utah 03-215 4300730297 988 FSL, 604 FEL 3 15S OSE Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S OSE Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S OSE Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S OSE Utah 10-219 4300730428 805 FNL, 756 FWL 10 15S OSE Utah 10-220 4300730432 474 FSL, 507 FEL 4 15S OSE Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S OSE Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S	Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 34-211 4300730144 1181 FSL, 1005 FWL 34 14S 09E Utah 03-212 4300730468 1187 FNL, 1761 FEL 3 15S 09E Utah 03-213 4300730295 813 FSL, 966 FWL 3 15S 09E Utah 03-215 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S 09E Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-217 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730432 474 FSL, 509 FEL 4 15S 09E Utah 10-220 4300730432 474 FSL, 509 FEL 4 15S 09E Utah 10-221 4300730432 474 FSL, 509 FEL 4 15S 09E Utah 10-222 4300730433 1602 FSL, 2032 FEL 10 15S 09E Utah 10-221 4300730440 421 FSL, 2032 FWL 10 15S <		4300730467		1	15S	09E
Utah 03-212 4300730468 1187 FNL, 1761 FEL 3 15S 09E Utah 03-213 4300730381 1466 FNL, 2041 FWL 3 15S 09E Utah 03-214 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 04-216 4300730282 1610 FNL, 810 FEL 4 15S 09E Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730404 421 FSL, 498 FEL 5 15S 09E Utah 09-227 4300730440 421 FSL, 498 FEL 5 15S		4300730114	1181 FSL, 1005 FWL	34	148	09E
Utah 03-213 4300730381 1466 FNL, 2041 FWL 3 15S 09E Utah 03-214 4300730295 813 FSL, 966 FWL 3 15S 09E Utah 03-215 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S 09E Utah 04-218 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730432 474 FSL, 372 FWL 10 15S 09E Utah 10-220 4300730333 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730430 1636 FSL, 108F FEL 6 15S 09E Utah 05-223 4300730430 1636 FSL, 108F FEL 6 15S 09E Utah 04-226 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 09-227 4300730413 1444 FNL, 1520 FWL 9 15S		4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-215 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S 09E Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 4300730303 1602 FSL, 2032 FEL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730430 1636 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730441 1595 FSL, 2031 FWL 4 15S 09E Utah 09-227 4300730413 1444 FNL, 1520 FWL 9 15S		4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-215 4300730297 988 FSL, 604 FEL 3 15S 09E Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S 09E Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 4300730332 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730393 1602 FSL, 2032 FEL 10 15S 09E Utah 10-222 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-227 4300730413 1444 FNL, 1520 FWL 9 15S	Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 04-216 4300730382 1610 FNL, 810 FEL 4 15S 09E Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 4300730432 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730303 1636 FSL, 1085 FEL 19 15S 09E Utah 06-223 4300730403 1636 FSL, 1085 FEL 6 15S 09E Utah 04-226 4300730408 571 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-228 4300730411 1595 FSL, 2051 FWL 9 15S 09E Utah 09-229 4300730411 1321 FNL, 1520 FWL 9 15S		4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-217 4300730383 1343 FNL, 1119 FWL 4 15S 09E Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 43007303032 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730393 1574 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730440 421 FSL, 488 FEL 5 15S 09E Utah 05-225 4300730440 421 FSL, 438 FEL 5 15S 09E Utah 04-226 4300730440 421 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730441 1595 FSL, 2051 FWL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S		4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-218 4300730418 1084 FSL, 509 FEL 4 15S 09E Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 4300730432 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730393 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730393 1574 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 09-227 4300730440 652 FNL, 1331 FEL 9 15S 09E Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730411 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-231 4300730421 1135 FSL, 1497 FWL 8 15S		4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 10-219 4300730298 805 FNL, 756 FWL 10 15S 09E Utah 10-220 4300730432 474 FSL, 372 FWL 10 15S 09E Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730303 1574 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730440 421 FSL, 498 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730440 652 FNL, 1331 FEL 9 15S 09E Utah 09-227 4300730441 1595 FSL, 2051 FWL 9 15S 09E Utah 09-228 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-231 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-232 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-233 4300730412 1135 FSL, 1497 FWL 8 15S		4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730393 1574 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730438 571 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-233 4300730484 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730488 468 FSL, 2030 FEL 7 15S	Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-221 4300730303 1602 FSL, 2032 FEL 10 15S 09E USA 19-222 4300730393 1574 FSL, 1647 FEL 19 15S 10E Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730449 652 FNL, 131 FWL 4 15S 09E Utah 09-227 4300730449 652 FNL, 131 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 07-234 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730499 1876 FNL, 875 FEL 7 15S	Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 06-223 4300730430 1636 FSL, 1085 FEL 6 15S 09E Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730408 571 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 07-234 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-235 4300730492 1876 FNL, 875 FEL 7 15S 09E Utah 17-238 4300730459 896 FNL, 1511 FEL 7 15S		4300730303	1602 FSL, 2032 FEL	10	15S	09E
Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730408 571 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730483 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730490 1876 FNL, 875 FEL 7 15S 09E Utah 17-235 4300730451 2098 FSL, 510 FEL 7 15S 09E Utah 17-238 4300730459 896 FNL, 1511 FEL 18 15S	USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 05-225 4300730440 421 FSL, 498 FEL 5 15S 09E Utah 04-226 4300730408 571 FSL, 2331 FWL 4 15S 09E Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E Utah 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 18-236 4300730459 896 FNL, 1511 FEL 7 15S 09E Utah 17-238 4300730451 1867 FSL, 1920 FEL 18 15S	Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 09-227 4300730449 652 FNL, 1331 FEL 9 15S 09E Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E Utah 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 17-238 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S		4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 09-228 4300730413 1444 FNL, 1520 FWL 9 15S 09E Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E Utah 18-236 4300730459 896 FNL, 1511 FEL 7 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-240 4300730511 1383 FNL, 1576 FWL 17 15S			571 FSL, 2331 FWL	4	15S	09E
Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E Utah 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 17-238 4300730450 1867 FSL, 1920 FEL 18 15S 09E Utah 17-240 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S	Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-229 4300730414 1595 FSL, 2051 FWL 9 15S 09E Utah 08-230 4300730410 2003 FNL, 960 FEL 8 15S 09E Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E Utah 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 17-238 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-239 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-240 4300730511 1383 FNL, 1576 FWL 17 15S		4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 08-231 4300730411 1321 FNL, 1738 FWL 8 15S 09E H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-240 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 09E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S	Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
H&A 08-232 4300730412 1135 FSL, 1497 FWL 8 15S 09E Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-240 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-241 4300730512 1977 FSL, 1394 FWL 17 15S 09E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730463 1151 FNL, 1743 FWL 11 15S	Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-233 4300730488 468 FSL, 2030 FEL 8 15S 09E Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S	Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
Utah 07-234 4300730409 1876 FNL, 875 FEL 7 15S 09E Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 11-244 4300730463 950 FNL, 232 FWL 12 15S 08E USA 11-245 4300730463 1151 FNL, 1690 FEL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S	H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 07-235 4300730421 2098 FSL, 510 FEL 7 15S 09E H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S	Utah 08-233	4300730488	468 FSL, 2030 FEL		15S	09E
H&A 18-236 4300730459 896 FNL, 1511 FEL 18 15S 09E Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730465 594 FSL, 266 FWL 1 15S 09E	Utah 07-234	4300730409	1876 FNL, 875 FEL		15S	09E
Utah 18-237 4300730485 1867 FSL, 1920 FEL 18 15S 09E Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
Utah 17-238 4300730510 677 FNL, 1321 FEL 17 15S 09E Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 17-239 4300730511 1383 FNL, 1576 FWL 17 15S 09E Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 18-237	4300730485	1867 FSL, 1920 FEL		15S	09E
Utah 17-240 4300730512 1977 FSL, 1394 FWL 17 15S 09E Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-241 4300730513 1668 FSL, 2222 FEL 17 15S 08E USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
USA 12-242 4300730482 1738 FNL, 1505 FEL 12 15S 08E USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 17-240	4300730512	l			09E
USA 12-243 4300730486 950 FNL, 232 FWL 12 15S 08E USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	Utah 17-241	4300730513	1668 FSL, 2222 FEL			08E
USA 11-244 4300730463 1151 FNL, 1690 FEL 11 15S 08E USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	USA 12-242	4300730482	l —			08E
USA 11-245 4300730462 1234 FNL, 1743 FWL 11 15S 08E Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
Utah 01-246 4300730566 1619 FNL, 170 FWL 1 15S 09E Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	USA 11-244	4300730463	1151 FNL, 1690 FEL	11		08E
Utah 01-247 4300730465 594 FSL, 266 FWL 1 15S 08E	USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
	Utah 01-246	4300730566	1619 FNL, 170 FWL	J		09E
USA 35-248 4300730582 828 FSI 1245 FFI 35 159 00F	Utah 01-247	4300730465				08E
	USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
	USA 30-251	4300730403		30		10E
3.3.1.2.3.2.3.2.3.2.3.2.3.2.3.2.3.2.3.2.	Utah 25-252	4300730400				09E
	Utah 25-253					09E
3.3.12.23	Utah 25-254	4300730402	<u> </u>			09E
	Utah 26-255	4300730446		<u> </u>		09E
	Utah 26-256	4300730445				09E
0.00.1.20.20.	Utah 26-257	4300730444				09E
	Utah 34-258	4300730552		 		09E
		4300730456				09E
11th 25 260 4300730447 814 ENI 1000 EEI 35 159 00F	Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530270	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530340	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530341	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530399	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530342	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530349	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730448	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730451	1184 FNL, 1353 FEL	30	15S	10E
	4300730452	1080 FSL, 1508 FEL	30	14S	10E
USA 30-290 USA 11-291	4300730453	2609 FNL, 1994 FEL	11	14S	09E
	4300730501		11		
USA 11-292		2483 FNL, 664 FWL	10	148	09E
USA 10-293	4300730498	2011 FNL, 847 FEL 1750 FNL, 769 FWL		145	09E
USA 10-294	4300730497		10	148	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	148	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	148	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	148	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	148	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	148	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	148	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	148	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	148	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15\$	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16\$	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	16S	09E
USA 10-317	4301530352	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	15S	08E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	15S	08E
USA 14-325	4300730579	890 FNL, 1469 FEL	14	15S	08E
USA 13-326	4300730581	1065 FNL, 1563 FEL	13	15S	08E
USA 13-327	4300730578	1092 FNL, 941 FWL	13	15S	08E
USA 35-328	4300730583	964 FSL, 1999 FWL	35	148	08E
Utah 09-329	4300730561	884 FSL, 1324 FEL	9	15S	09E
Utah 06-330	4300730562	938 FNL, 1564 FWL	6	15S	09E
Utah 20-333	4300730669	1069 FNL, 1460 FEL	20	15S	09E
Utah 20-334	4300730625	932 FNL, 1655 FWL	20	15S	09E
Utah 20-335	4300730626	2152 FSL, 1716 FWL	20	15S	09E
Utah 19-337	4300730623	926 FNL, 768 FEL	19	15S	09E
Utah 19-338	4300730624	1789 FSL, 1426 FEL	19	15S	09E
Utah 05-343	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-344	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 05-345	4301530402	908 FSL, 1449 FEL	5	16S	09E
Utah 08-354	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16S	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	14S	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	14S	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	148	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	148	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	148	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	145	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	148	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	148	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	148	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

FORM 9

STATE OF UTAH



OR	IGI	NAL
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DIVISION OF OIL, GA	S AND MINING	ווטוחט	VAL	
DIVISION OF OIL, GA	S AND WIINING		5. Lease Designation and Serial Nur	nber:
			ML - 48182	
SUNDRY NOTICES AND REP	ORTS ON WELL	_S	6. If Indian, Allottee or Tribe Name:	
		[N/A	
Do not use this form for proposals to drill new wells, deepen existing wel	ls, or to reenter plugged and aba	ndoned wells.	7. Unit Agreement Name:	
Use APPLICATION FOR PERMIT TO DRILL OR DEER	PEN form for such proposals.		UTU67921X Drunk	ards Wash
1. Type of Well: OIL 🗆 GAS 🖄 OTHER:			8. Well Name and Number:	
			Utah 34-211	
2. Name of Operator:	_		9. API Well Number:	-
Phillips Petroleum Company	/ 		43-007-30114	
3. Address and Telephone Number:	051 70 1 7777 04504	(42.5) (42.0777	10. Field or Pool, or Wildcat:	
6825 South 5300 West, P.O. Box	x 851, Price, UT 84501	(435) 613-9777	Drunkards Wash	
Location of Well				···
Footages: 1181' FSL, 1005' FWL QQ, Sec., T., R., M.: CW/CW/ SEC. 24, T185, DODE ST			County: Carbon County	
QQ, Sec., T., R., M.: SW/SW, SEC. 34, T1/5S, R09E, SL	B & M		itate: Utah	
1. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOT	ICE, REPORT,	OR OTHER DATA	
NOTICE OF INTENT			JBSEQUENT REPORT	
(Submit in Duplicate)			Submit Original Form Only)	
		andon *		New Construction
	-	pair Casing		Pull or Alter Csg
☐ Change of Plans ☐ Recomp	Ĭ	ange of Plans		
☐ Convert to Injection ☐ Reperfo		nvert to Injection		
☐ Fracture Treat or Acidize ☐ Vent or		acture Treat or Acidi		Water Shut-Off
☐ Multiple Completion ☐ Water S		her <u>Chemical/</u> f work completion	Flush Treatment 08/14/	2001
OtherApproximate date work will start	Date 0	i work completion	00/11/	
Approximate date work will start		aculto of Multiple Completi	one and Department to different or	annaise on WELL
	COMPLE	TION OR RECOMPLETIC	ons and Recompletions to different re N REPORT AND LOG form.	servoirs on WELL
	* Must b	e accompanied by a cemer	nt verification report.	
Please be advised that the above reference 250 gallons of 7 1/2% HCL on 08/14/01.	ed well was chemical			

ara 12 **200i**

DIVISION OF OIL, GAS AND MINING

13.							_	
Name & Signature:	Rochelle Crabtree	Rochelle	Calty	6 1	ītle:	Administrative Assistant	Date:	09/07/2001

(This space for state use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

X Merger

FROM: (Old Operator): PHILLIPS PETROLEUM COMPANY Address: 980 PLAZA OFFICE BARTLESVILLE, OK 74004 Phone: 1-(918)-661-4415 Account No. N1475 CA No WELL(S) NAME UTAH 30-196 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-161 UTAH 32-161 UTAH 32-160		TO: (Now O	perator).				
Address: 980 PLAZA OFFICE BARTLESVILLE, OK 74004 Phone: 1-(918)-661-4415 Account No. N1475 CA No WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 32-158 UTAH 32-158 UTAH 32-161		TO: (New Operator): CONOCOPHILLIPS COMPANY					
BARTLESVILLE, OK 74004 Phone: 1-(918)-661-4415 Account No. N1475 CA No WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161							
Phone: 1-(918)-661-4415 Account No. N1475 CA No WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161	-	Address: P O E	SOX 2197,	WL3 4000			
Account No. N1475 CA No. WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161		HOUSTON, T	X 77252				
CA No WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-158 UTAH 32-161	7	Phone: 1-(832)	-486-2329				
WELL(S) NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161		Account No.	N2335			_	
NAME UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161).	Unit:	DRUNKA	RDS WAS	SH		
UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161							
UTAH 30-196 UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL	
JTAH 31-200 JTAH 31-198 KAKATSIDES 31-197 JTAH 31-199 JTAH 32-158 JTAH 32-159 JTAH 32-161	RNG	1	NO	TYPE	TYPE	STATUS	
UTAH 31-200 UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161	30-14S-09E	43-007-30344	11256	STATE	GW	P	
UTAH 31-198 KAKATSIDES 31-197 UTAH 31-199 UTAH 32-158 UTAH 32-159 UTAH 32-161		43-007-30385		STATE	GW	P	
XAKATSIDES 31-197 JTAH 31-199 JTAH 32-158 JTAH 32-159 JTAH 32-161		43-007-30406		STATE	GW	P	
JTAH 31-199 JTAH 32-158 JTAH 32-159 JTAH 32-161		43-007-30420		FEE	GW	P	
JTAH 32-158 JTAH 32-159 JTAH 32-161		43-007-30480		STATE	GW	P	
JTAH 32-159 JTAH 32-161		43-007-30333		STATE	GW	P	
JTAH 32-161		43-007-30334		STATE	GW	P	
		43-007-30336		STATE	GW	P	
		43-007-30398		STATE	GW	P	
JTAH 33-201		43-007-30386		STATE	GW	P	
JTAH 33-202		43-007-30387		STATE	GW	P	
JTAH 33-203		43-007-30388		STATE	GW	P	
JTAH 33-204		43-007-30389		STATE	GW	P	
JTAN 34-2H		43-007-30114		STATE	GW	P	
JTAH 34-9-32		43-007-30114		STATE	GW	P	
JTAH 34-1-31		43-007-30196		STATE	GW	P	
JTAH 35-1-9		43-007-30180		STATE	GW	P	
JTAH 35-1-9 JTAH 35-10-27		43-007-30197		STATE	GW	P	
JTAH 35-10-27 JTAH 35-13-28		43-007-30197		STATE	GW	P	
JTAH 35-13-26		43-007-30198		STATE	GW	P	
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed . (R649-8-10) Sundry or legal documentation was received				01/08/200			
2. (R649-8-10) Sundry or legal documentation was received	mom the FOR	avien operator	011.	01/00/200			
3. The new company has been checked through the Departs 4. Is the new operator registered in the State of Utah:			01/08/200	-	hana	02/03/20	

6. (R649-9-2)Waste Management Plan has been received on: <u>IN PLACE</u>
7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
DATA ENTRY:
 Changes entered in the Oil and Gas Database on: 02/07/2003 Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/07/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: 8140-60-24
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 8015-16-69
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 6196922
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office 7450 Boston Boulevard Springfield, Virginia 22153

IN REPLY REFER TO 3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company

P.O. Box 7500

Bartlesville, Oklahoma 74005

Oil & Gas Leases

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to ConocoPhillips Company and the merger of Conoco Incorporated into ConocoPhillips Company on Federal oil and gas leases, with ConocoPhillips Company being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

5/ Whent B. Facher

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	DOES			FORM 9	
					SE DESIGNATION AND SERIAL NUMBER:	
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill no	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole dep form for such proposi	oth, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL				1	LL NAME and NUMBER: Attached List	
2. NAME OF OPERATOR:					NUMBER: List	
Phillips Petroleum Compai 3. ADDRESS OF OPERATOR: 980 Plaza Office	Partlesville STATE OK ZIP	74004	PHONE NUMBER: (918) 661-4415		ELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL FOOTAGES AT SURFACE: See At	The things will be the same of			COUNT	ry:	
QTR/QTR, SECTION, TOWNSHIP, RANG	iGE, MERIDIAN:			STATE	: UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA	
TYPE OF SUBMISSION			YPE OF ACTION			
7	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	STRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	R CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volum	nes, etc.		
with this merger and effect	into Phillips Petroleum Company, tive on the same date, the name esting that a new Operator Numbe	of the surviv	ing corporation was	chang	ed to "ConocoPhillips	
Please send production re Bartlesville, OK 74004. He	eporting forms to Herb Hendersor erb's phone number is 918-661-4	ı at ConocoF I415.	Phillips Company, 31	5 S. J	ohnstone, 980 Plaza Office,	
Current Operator Phillips Petroleum Compai Steve de Albuquerque	uny	. 1	illips Company Ida Peref	<i>A</i> -	RECEIVED JAN 0 8 2003 DIV. OF OIL, GAS & MINING	

(This space for State use only)

NAME (PLEASE PRINT) Yolanda Perez

TITLE

DATE

Sr. Regulatory Analyst

12/30/2002



Re:

Notice of Address Change, Merger and Name Change

Address Change effective December 2, 2002

Merger and Name Change effective December 31, 2002

Endlawood, Ct. Divisions of Oil, Gas, and Mining Attn: Mr. John Baza 1594 West North Temple. Suite 1210, P. O. Box 145801

186 Pt. Pyramic Pt., Sir., 200

Salt Lake City, UT 84114-5801

Gentlemen:

- Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.
- On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company P.O. Box 2197 Houston, Texas 77252 Attn: Chief Landman, San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company 550 Westlake Park Blvd. Three Westlake Park 3WL, Room WL 9000 Houston, Texas 77079 Attn: Chief Landman. San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman, San Juan/Rockies

Fax No.: 832-486-2688 or

832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters Weilian Painbai

Sincerely,

RECLIVED

DEC 0 2 2002

DIVISION OF OIL, GAS AND MINING



SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

- 1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
- 2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
- 3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

Assistant Secretary ConocoPhillips Company

Susant Short
Notary Public

STATE OF TEXAS

§ §

COUNTY OF HARRIS

8

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.

RECEIVED

JAN 0 8 2003

DIV. OF OIL, GAS & MINING



The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

JAN 0 8 2003

DIV. OF OIL, GAS & MINING



Darriet Smith Hindson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

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(THU) 12. 12 02 13:32/ST. 13:34/ARXAGO F DELAWARE 5
DIVISION OF CORPORATIONS
FILED 01:41 PM 12/12/2002
020763238 - 0064324

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

PHILLIPS PETROLEUM COMPANY (to be renamed ConocoPhillips Company)

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

- 1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.
- 2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

- 3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:
 - "Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."
- 4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

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JAN n 8 2003

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IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

Name:

Rick A. Harrington
Senior Vice President, Legal,
and General Counsel Title:

RECEIVED JAN 0 8 2003

DIV. OF OIL, GAS & MINING

HOU03:884504.1



The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

JAN 0 8 2003

DIV. OF OIL, GAS & MINING



Warriet Smith Hindson
Harriet Smith Windson, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

0064324 8100M

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STATE OF DELAWARE (THU) 12. 12' 02 13:35/ST. 13:540AKKARO OF 5719EP 16 DIVISION OF CORPORATIONS FILED 01:44 PM 12/12/2002 020763253 - 0064324

CERTIFICATE OF MERGER

of

Conoco Inc. (a Delaware corporation)

with and into

ConocoPhillips Company (a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

NAME

STATE OF INCORPORATION

PHILLIPS PETROLEUM COMPANY

Delaware

CONOCO INC.

Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079:

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JAN 0 8 2003

Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY

(a Delaware corporation)

Ву

Name: Rick A. Harrington

Title: Senior Vice President, Legal, and General Counsel

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JAN 0 8 2003



CONOCOPHILLIPS COMPANY

Corporation - Foreign - Profit
562960-0143

*COTAL SOCIAL STATES SOCIAL SO

EFFECTIVE 06/14/1946 EXPIRATION *RENEWAI

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

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JAN n 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS & COMMERCIAL CODE

REGISTRATION

EFFECTIVE DATE:

06/14/1946

EXPIRATION DATE:

*RENEWAL

ISSUED TO:

CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143

Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date. Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rnan	Rnad
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14		10	
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14		10	
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13			E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10		17	
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10		18	
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29		S	19	
43-047-34472-00-00		Gas Well	APD	31		S	19	
	MCKENDRICK 29-548	Gas Well	APD	29	14		10	
43-015-30512-00-00		Gas Well	APD	19	16			E
43-015-30515-00-00	I	Gas Well	APD	24	16			E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16		9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	
43-007-30813-00-00		Gas Well	APD	33	13			E
43-007-30766-00-00		Gas Well	APD	33	13			Ē
43-007-30838-00-00		Gas Well	APD	32	13		9	
43-007-30863-00-00		Gas Well	APD	29	14		10	
43-007-30797-00-00		Gas Well	APD	15	14		8	
43-007-30798-00-00		Gas Well	APD	15	14		8	
43-007-30799-00-00		Gas Well	APD	15	14		8	
43-007-30796-00-00		Gas Well	APD	22	14		8	
43-007-30801-00-00		Gas Well	APD	22	14		8	
43-007-30802-00-00		Gas Well	APD	22	14		8	
43-007-30711-00-00		Gas Well	APD	9	15		8	
43-015-30351-00-00		Gas Well	APD	11	16		9	
43-015-30398-00-00		Gas Well	APD	12	16		9	
43-015-30409-00-00		Gas Well	APD	12	16		9	
43-007-30805-00-00		Gas Well	APD	14	14		8	
43-007-30806-00-00		Gas Well	APD	14	14		8	F
43-007-30676-00-00		Gas Well	APD	15	15		8	E
43-015-30417-00-00		Gas Well	APD	21	16		9	E
43-015-30416-00-00			APD	21	16		9	F
43-015-30415-00-00			APD	21	16		9	= E
43-007-30515-00-00			APD	31	15		10	
43-007-30835-00-00			APD	33	13		9	
43-007-30836-00-00			APD	33	13		9	
43-007-30803-00-00	USA 34-518		APD	34	14		8	
43-007-30478-00-00			APD	5	15		9	
43-015-30411-00-00			APD	16	16		9	
43-015-30412-00-00			APD	16	16		9	
43-015-30413-00-00			APD	16	16		9	
43-015-30299-00-00			APD	18	16		9	
43-015-30420-00-00			APD	19	16		9	
43-015-30492-00-00			APD	19	16		9	
43-007-30891-00-00			APD	19	14		10	
43-015-30414-00-00			APD	20	16		9	
43-015-30421-00-00			APD	20	16		9	
43-015-30518-00-00			APD	25	16		8	
43-015-30539-00-00			APD	25	16		8 1	
43-015-30540-00-00			APD	25	16		8	
43-007-30817-00-00			APD	25	13		9 1	
43-015-30543-00-00			APD	26	16		8 1	
43-015-30547-00-00			APD APD	29	16		9 1	
43-007-30889-00-00			APD	32	14		10 1	
43-007-30814-00-00				35			9 1	
10 007-00014-00-00	J 17(1) 20-200	Gas Well	APD	35	13	3	الع	

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	Ρ	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	Р	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	Р	11	14	S	9	
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	Р	13	14		9	Ε
	GIACOLETTO 14-121	Gas Well	Р	14	14		9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	Р	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	Р	18	15	S	9	Е
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	Р	18	15		9	E
	HELPER & ASSOC 8-232	Gas Well	Р	8	15		9	E
	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15		9	E
43-007-30588-00-00		Gas Well	Р	16	15			Е
	KAKATSIDES 31-197	Gas Well	Р	31	14			E
43-007-30296-00-00		Gas Well	Р	17	15			Е
43-007-30323-00-00		Gas Well	P n	16	14			Ε
	PETES WASH 23-12 #1	Gas Well	Р	12	10		17	
43-007-30748-00-00		Gas Well	Р	25	15			E
43-007-30749-00-00		Gas Well	Р	25	15		8	
43-007-30754-00-00		Gas Well	Р	26	15		8	
43-007-30755-00-00		Gas Well	Р	26	15		8	
43-007-30745-00-00		Gas Well	Р	26	15		8	
	PINNACLE PEAK 19-171	Gas Well	Р	19	14			E
43-007-30845-00-00		Gas Well	P	10	15			E
43-007-30282-00-00		Gas Well	Р	19	15			E
43-007-30283-00-00		Gas Well	Р	19	15			E
43-007-30346-00-00		Gas Well	Р	30	15			E
43-015-30279-00-00		Gas Well	Р	10	16		8	E
43-015-30494-00-00		Gas Well	Р	15	16		8	E E
	PRETTYMAN 10-15-34	Gas Well	P	10	14		9	<u> </u>
43-007-30340-00-00		Gas Well	P	11	14			E
43-007-30653-00-00		Gas Well	P	21	15			E
43-007-30743-00-00		Gas Well	٢	21	15			E
43-007-30747-00-00			P	25	15			E
43-007-30559-00-00		Gas Well	P	28	15		9	
43-007-30518-00-00			P	28	15		9	
43-007-30509-00-00			Р	3	14		9	
43-007-30473-00-00			P	5	14 14		9	
43-007-30474-00-00 43-007-30475-00-00			P P	8	14		9	
43-007-30479-00-00			P	8	14		9	
43-007-30479-00-00			P	8	14		9	
43-007-30374-00-00			P	32	14		10	
43-007-30610-00-00			P	16	15		10	
43-007-30723-00-00			P	16	15		10	
43-007-30723-00-00			P	16	15		10	
43-007-30800-00-00			P	22	14		8	
43-007-30000-00-00			P	25	14		9	
43-007-30130-00-00			P	36	14		9	
	STELLA-HAMAKER 10-174		P	10	15		8	
43-007-30716-00-00			P	23	15		8	
43-007-30740-00-00			P	15	14		9	
43-007-30313-00-00			P	16	14		9	
43-007-30322-00-00			P	19	14		9	
43-007-30300-00-00			P	19	14		9	
43-007-30299-00-00			P	20	14		9	
TO-001-00021-00-00	I LLOINIO 20-102	Jas VVEII	Г	20	14	ب ب	<u> </u>	

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	Р	13	15			E
43-007-30707-00-00	USA 13-447	Gas Well	Р	13	14	4	8	Ε
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14			E
43-007-30789-00-00	USA 13-474	Gas Well	Р	13	14		8	E
43-007-30790-00-00	USA 13-475	Gas Well	Р	13	14		8	
43-007-30568-00-00	USA 13-91	Gas Well	Р	13	14	s		
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14			E
43-015-30418-00-00	USA 1-425	Gas Well	Р	1	16			E
43-007-30579-00-00	USA 14-325	Gas Well	Р	14	15			Ε
43-007-30634-00-00	USA 14-386	Gas Well	Р	14	15			E
43-007-30646-00-00	USA 14-416	Gas Well.	Р	14	15		8	
43-007-30647-00-00	USA 14-417	Gas Well	Р	14	15		8	
43-007-30791-00-00	USA 14-476	Gas Well	Р	14	14		8	
43-007-30792-00-00	USA 14-477	Gas Well	Р	14	14		8	E
43-007-30529-00-00	USA 14-74	Gas Well	Р	14	14		9	E
43-007-30263-00-00	USA 14-75	Gas Well	Р	14	14		9	
43-007-30450-00-00	USA 15-176	Gas Well	Р	15	14		9	
43-007-30423-00-00	USA 15-177	Gas Well	Р	15	14		9	E
43-007-30690-00-00	USA 15-420	Gas Well	Р	15	15		8	
43-007-30691-00-00	USA 15-422	Gas Well	Р	15	15		8	
43-007-30264-00-00	USA 15-88	Gas Well	Р	15	14	S	9	
43-007-30422-00-00	USA 17-179	Gas Well	Р	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	Р	17	14	S	9	
43-007-30618-00-00	USA 18-181	Gas Well	Р	18	14	S	9	
43-007-30417-00-00	USA 18-182	Gas Well	Р	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	Р	18	14	S	9	
43-007-30393-00-00	USA 19-222	Gas Well	Р	19	15	S	10	
43-007-30392-00-00	USA 19-73	Gas Well	Р	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	Р	20	15	S	10	
43-007-30451-00-00	USA 20-288	Gas Well	Р	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	Р	20	15	S	10	
43-007-30591-00-00	USA 20-399	Gas Well	Р	20	15	S	10	E
43-007-30424-00-00		Gas Well	Р	21	14	S	9 1	E
43-007-30425-00-00			Р	21	14	S	9	E
43-007-30426-00-00		Gas Well	Р	22	14	S	9 1	E
43-007-30477-00-00	USA 22-186	Gas Well	Р	22	14		9 [
43-007-30700-00-00		Gas Well	P	22	15	S	8	E
43-007-30611-00-00		Gas Well	P	23	14	S	8	Ē
43-007-30650-00-00		Gas Well	Р	23	15	S	8 8	E
43-007-30704-00-00		Gas Well	Р	23	15		8 [
43-007-30503-00-00		Gas Well	P	23	15		8 8	
43-007-30793-00-00		Gas Well	P	23	14		8	E
43-007-30794-00-00		Gas Well	Р	23	14		8 8	E
43-007-30795-00-00	·	Gas Well	P	23	14	S	8 E	E]
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8 E	
43-00 7 -30612-00-00		Gas Well	P	24	14		8 E	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8 E	Ε
43-007-30651-00-00 l		Gas Well	P	24	15	s	8 E	
43-007-30648-00-00 t	JSA 24-444	Gas Well	Р	24	15	S	8 E	Ξ
43-007-30708-00-00 l	JSA 24-446	Gas Well	P	24	14	S	8 E	
43-007-30652-00-00 l			P	24	15		8 E	
43-007-30705-00-00 U			P	24	15		8 E	
40 007 00505 00 00			<u> </u>		15			
43-007- 30505-00-00 l	JOA 20-409 (Jas Well 1	P	25	101	o 1	8 E	_ '

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S		E
43-007-30562-00-00	UTAH 06-330	Gas Well	Р	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	Р	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	Р	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	Р	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	Р	8	15	S	9	Е
43-007-30488-00-00	UTAH 08-233	Gas Well	Р	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	Р	8	16	S	9	
43-015-30378-00-00	UTAH 08-355	Gas Well	Р	8	16	S	9	
43-015-30379-00-00	UTAH 08-356	Gas Well	Р	8	16		9	
43-015-30380-00-00	UTAH 08-357	Gas Well	Р	8	16			E
43-007-30449-00-00	UTAH 09-227	Gas Well	Р	9	15			E
43-007-30561-00-00	UTAH 09-329	Gas Well	Р	9	15			E
43-015-30300-00-00	UTAH 09-358	Gas Well	Р	9	16		9	
43-015-30407-00-00	UTAH 09-359	Gas Well	Р	9	16		9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	Р	9	16			Ε
43-015-30408-00-00		Gas Well	Р	9	16		9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	Р	9	15	S	10	Е
43-007-30605-00-00	UTAH 09-413	Gas Well	Р	9	15		10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	Р	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	Р	9	15		10	
43-007-30302-00-00	UTAH 10-01-36	Gas Well	Р	10	15		9	
43-007-30298-00-00		Gas Well	Р	10	15		9	
43-007-30432-00-00	UTAH 10-220	Gas Well	Р	10	15		9	
43-007-30303-00-00	UTAH 10-221	Gas Well	Р	10	15		9	
43-007-30228-00-00		Gas Well	Р	11	15		9	
43-007-30229-00-00	UTAH 11-51		P	11	15		9	
43-007-30230-00-00			Р	11	15		9	
43-007-30231-00-00			Ρ	11	15		9	
43-007-30467-00-00		Gas Well_	P	1	15		8	
43-007-30210-00-00			P	12	15		. 9	
43-007-30232-00-00		Gas Well	Р	12	15		9	E
43-007-30233-00-00		Gas Well	P	12	15		9	E
43-007-30234-00-00		Gas Well	P	12	15		9	E
43-015-30493-00-00	· · · · · · · · · · · · · · · · · · ·		Р	13	16		8	
43-015-30301-00-00			P	13	16		8	
43-007-30243-00-00			Р	13	15		9	
43-007-30244-00-00			P	13	15		9	
43-007-30245-00-00			Р	13	15		9	
43-007-30246-00-00			Р	13	15		9	
43-007-30439-00-00			Р	13	14		9	
43-007-30220-00-00			Р	1	15		9	
43-007-30221-00-00			P	1	15		9	
43-007-30222-00-00			Р	1	15		9	
43-007-30223-00-00			P	1	15		9	
43-015-30330-00-00			Р	14	16		8	
43-015-30331-00-00			Р	14	16		8	
43-007-30239-00-00			Р	14	15		9	E
43-007-30240-00-00	7.700		P	14	15		9	<u> </u>
43-007-30241-00-00			Р	14	15		9	
43-007-30242-00-00	·		Р	14	15		9	
43-015-30334-00-00			Р	15	16		8	
43-007-30416-00-00			Р	_17	15		10	
43-007-30277-00-00	UTAH 17-102	Gas Well	Р	17	15	s	10	E

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	Р	24	15		9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	Р	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	Р	24	15	S		E
43-007-30227-00-00	UTAH 2-49	Gas Well	Р	2	15	S		Е
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S		E
43-007-30399-00-00	UTAH 25-134	Gas Well	Р	25	15	S	9	Ε
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	Р	25	15	S		Е
43-007-30402-00-00	UTAH 25-254	Gas Well	Р	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	Р	25	14	S		Ε
43-007-30599-00-00	UTAH 25-390	Gas Well	Р	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	Р	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	Р	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	Р	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	Р	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	Р	25	14	S	9	Ε
43-007-30204-00-00	UTAH 26-11-25	Gas Well	Р	26	14		9	
43-007-30205-00-00	UTAH 26-1-23	Gas Well	Р	26	14	S	9	Е
43-007-30181-00-00	UTAH 26-16-8	Gas Well	Р	26	14	S	9	Ε
43-007-30446-00-00	UTAH 26-255	Gas Well	Р	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	Р	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	Р	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	Р	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	Р	26	16	S	8	Ε
43-015-30542-00-00	UTAH 26-581	Gas Well	Р	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	Р	26	16		8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	Ρ	26	14			E
43-007-30395-00-00		Gas Well	Р	27	14			E
43-007-30292-00-00		Gas Well	Р	27	14	S	9	
43-007-30457-00-00		Gas Well	P	27	15		9	
43-007-30458-00-00		Gas Well	Р	27	15		9	
43-007-30712-00-00		Gas Well	Р	27	14		8	E
43-007-30714-00-00		Gas Well	Р	27	14		8	
43-007-30777-00-00		Gas Well	Р	27	14		8	
43-015-30545-00-00			Р	27	16		8	
43-007-30193-00-00			P	27	14		9	
43-007-30186-00-00			Р	27	14		9	
43-007-30396-00-00	· · · · · · · · · · · · · · · · · · ·		P	28	14		9	
43-007-30397-00-00			Р	28	14		9	
43-007-30293-00-00			Р	28	14		9	E
43-007-30294-00-00			Р	28	14		9	
43-007-30551-00-00			P	28	15		9	E
43-007-30560-00-00			P	_28	15		9	
43-007-30405-00-00			P	29	14		9	
43-007-30427-00-00			Р	29	14		9	
43-007-30739-00-00	······································		Р	_29	15		9	
43-007-30740-00-00			Р	29	15		9	
43-007-30741-00-00			P	29	15		9	
43-007-30742-00-00			P	29	15		9	
43-007-30262-00-00			Р	30	14		10	
43-007-30185-00-00			Р	30	14		10	
43-007-30265-00-00			Р	30	14		9	
43-007-30344-00-00	UTAH 30-196	Gas Well	Р	30	14	S	9	E

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14			E
43-007-30341-00-00	UTAH 36-135	Gas Well	Р	36	15	S		E
43-007-30343-00-00	UTAH 36-136	Gas Well	Р	36	15			E
43-007-30342-00-00	UTAH 36-137	Gas Well	Р	36	15	S		E
43-007-30315-00-00	UTAH 36-162	Gas Well	Р	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	Р	36	14	S		E .
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	Р	36	14	S	8	E E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	Р	36	14		. 9	Ε
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16		9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	Р	4	16	s	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	Р	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	Р	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	Р	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	Р	5	15		10	E
43-007-30217-00-00		Gas Well	Р	6	15	S	10	
43-007-30218-00-00		Gas Well	Р	6	15	S	10	E
43-007-30219-00-00		Gas Well	Р	6	15		10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	Р	6	15		10	E
43-007-30235-00-00		Gas Well	P	7	15	S	10	E
43-007-30236-00-00			P	7	15		10	E
43-007-30237-00-00		Gas Well	P	7	15	S	10	E
43-007-30238-00-00		Gas Well	Р	7	15	S	10	
43-007-30275-00-00		Gas Well	Р	8	15	S	10	E
43-007-30410-00-00		Gas Well	Р	8	15	S	9	E
43-007-30272-00-00		Gas Well	P	8	15	S	10	E
43-007-30285-00-00		Gas Well	Р	8	15		10	E
43-007-30274-00-00		Gas Well	P	8	15	S	10	E
43-007-30413-00-00		Gas Well	Р	9	15	S	9	E
43-007-30414-00-00		Gas Well	Р	9	15		9	E
43-007-30279-00-00		Gas Well	Р	30	14	S	10	E
		Gas Well	Р	5	15		10	
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut_In	16	16	S	9	E